

Paris, October 28, 2011

Third quarter and first nine months 2011

	3Q11	Change vs 3Q10	9M11	Change vs 9M10
Adjusted net income¹				
- in billion euros (B€)	2.8	+13%	8.7	+13%
- in billion dollars (B\$)	4.0	+24%	12.2	+20%
- in euros per share	1.24	+12%	3.86	+12%
- in dollars per share	1.75	+23%	5.43	+20%
Net income (Group share) (B€)	3.3	+17%	10.0	+17%
Net-debt-to-equity ratio of 15.2% at September 30, 2011				
Hydrocarbon production of 2,319 kboe/d in the third quarter 2011				
Interim dividend for 3Q11 of 0.57 € per share payable in March 2012²				

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Commenting on the results, Chairman and CEO Christophe de Margerie said :

« Total reported adjusted net income of 2.8 billion euros for the third quarter, stable compared to the second quarter, despite a slightly weaker environment. The Group benefited from improved operational performance in refining and confirmed the solid profitability of its operations, mainly driven by the Upstream.

The successful start-up of Pazflor in Angola, one of the largest deep-offshore oil facilities ever built, shows once again Total's expertise in operating technologically complex major projects. Pazflor is the first of many major start-ups that will ensure our growth over the coming years.

Also during the third quarter, our new, bolder exploration strategy paid off with three major discoveries in Azerbaijan, French Guyana and Norway. Over the coming quarters, we will continue to pursue this strategy with an active and promising exploration program.

Finally, the Group demonstrated its new dynamic by recently announcing an ambitious reorganization project for the Downstream-Chemicals³. This new organization is centered around two main competencies, one industrial and the other commercial, and will make our existing operations more competitive as well as improve the outlook for profitable growth. »

¹ Adjusted results defined on page 2 - dollar amounts represent euro amounts converted at the average €/\$ exchange rate for the period : 1.4127 \$/€ for the 3rd quarter 2011, 1.2910 \$/€ for the 3rd quarter 2010, 1.4391 \$/€ for the 2nd quarter 2011, 1.4065 \$/€ for the first 9 months of 2011 and 1.3145 \$/€ for the first 9 months of 2010.

² The ex-dividend date for the interim dividend will be March 19, 2012 and the payment date will be March 22, 2012.

³ Notification / consultation process with labor representatives in progress.

• Key figures ⁴

3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of euros except earnings per share and number of shares	9M11	9M10	9M11 vs 9M10
46,163	45,009	40,180	+15%	Sales	137,201	119,112	+15%
5,881	5,896	4,728	+24%	Adjusted operating income from business segments	18,146	14,695	+23%
2,950	2,901	2,643	+12%	Adjusted net operating income from business segments	9,214	7,886	+17%
2,323	2,457	2,123	+9%	• Upstream	7,629	6,297	+21%
388	197	264	+47%	• Downstream	861	902	-5%
239	247	256	-7%	• Chemicals	724	687	+5%
2,801	2,794	2,475	+13%	Adjusted net income	8,699	7,732	+13%
1.24	1.24	1.10	+12%	Adjusted fully-diluted earnings per share (euros)	3.86	3.45	+12%
2,261.0	2,255.5	2,244.9	+1%	Fully-diluted weighted-average shares (millions)	2,254.9	2,243.3	+1%
3,314	2,726	2,827	+17%	Net income (Group share)	9,986	8,541	+17%
3,921	7,570	4,092	-4%	Investments ⁵	17,174	11,247	+53%
5,082	1,338	1,074	x5	Divestments	7,083	2,972	x2
(1,161)	6,232	3,018	na	Net investments	10,091	8,275	+22%
5,964	5,064	4,904	+22%	Cash flow from operations	16,742	15,106	+11%
4,575	4,675	4,359	+5%	Adjusted cash flow from operations	14,195	13,348	+6%
3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of dollars ⁶ except earnings per share and number of shares	9M11	9M10	9M11 vs 9M10
65,214	64,772	51,872	+26%	Sales	192,973	156,573	+23%
8,308	8,485	6,104	+36%	Adjusted operating income from business segments	25,522	19,317	+32%
4,167	4,175	3,412	+22%	Adjusted net operating income from business segments	12,959	10,366	+25%
3,282	3,536	2,741	+20%	• Upstream	10,730	8,277	+30%
548	284	341	+61%	• Downstream	1,211	1,186	+2%
338	355	330	+2%	• Chemicals	1,018	903	+13%
3,957	4,021	3,195	+24%	Adjusted net income	12,235	10,164	+20%
1.75	1.78	1.42	+23%	Adjusted fully-diluted earnings per share (euros)	5.43	4.53	+20%
2,261.0	2,255.5	2,244.9	+1%	Fully-diluted weighted-average shares (millions)	2,254.9	2,243.3	+1%
4,682	3,923	3,650	+28%	Net income (Group share)	14,045	11,227	+25%
5,539	10,894	5,283	+5%	Investments ⁵	24,155	14,784	+63%
7,179	1,926	1,387	x5	Divestments	9,962	3,907	x3
(1,640)	8,968	3,896	na	Net investments	14,193	10,877	+30%
8,425	7,288	6,331	+33%	Cash flow from operations	23,548	19,857	+19%
6,463	6,728	5,627	+15%	Adjusted cash flow from operations	19,965	17,546	+14%

⁴ Adjusted results (adjusted operating income, adjusted net operating income and adjusted net income) are defined as income using replacement cost, adjusted for special items, excluding the impact of changes for fair value from January 1, 2011, and, through June 30, 2010, excluding Total's equity share of adjustments related to Sanofi. Adjusted cash flow from operations is defined as cash flow from operations before changes in working capital at replacement cost; adjustment items are on page 17 and the inventory valuation effect are explained on page 13.

⁵ Including acquisitions.

⁶ Dollar amounts represent euro amounts converted at the average €/\$ exchange rate for the period.

● Highlights since the beginning of the third quarter 2011

- Started production at the Pazflor field on deep-offshore Block 17 in Angola
- Giant gas discovery in the Caspian Sea on the Absheron permit in Azerbaijan
- Giant oil discovery on the deep-offshore Guyane Maritime permit in French Guyana
- Two discoveries in Norway, one on the Norvarg permit in the Barents Sea and one on Alve North in the Norwegian Sea
- Acquired a 40% interest in five exploration offshore permits in the Lamu Basin in Kenya and an interest in three deep-offshore blocks in the Macassar Strait in Indonesia
- Acquired a 25% interest in the Gorgoglione concession and two exploration licenses situated in the same zone, increasing Total's share to 75% of the Tempa Rossa field in Italy
- Signed the agreement with Novatek for Total to join the Yamal LNG project in Russia with a 20% interest
- Finalized the sale of 48.83% interest in the Spanish company, CEPSA, for 3.7 billion euros
- Project for the reorganization of Downstream and Chemicals⁷ that creates two new dynamic and more competitive segments : Refining & Chemicals and Supply & Marketing

● Third quarter 2011 results

> Operating income

In the third quarter 2011, the Brent price averaged 113.4 \$/b, an increase of 47% compared to the third quarter 2010 but a decrease of 3% compared to the second quarter 2011. The European refining margin indicator (ERMI) averaged 13.4 \$/t, a decrease of 18% compared to the third quarter 2010 and the second quarter 2011.

The euro-dollar exchange rate averaged 1.41 \$/€ in the third quarter 2011, 1.29 \$/€ in the third quarter 2010 and 1.44 \$/€ in the second quarter 2011.

In this environment, the adjusted operating income⁸ from the business segments was 5,881 M€, an increase of 24% compared to the third quarter 2010. Expressed in dollars, the increase was 36%.

The effective tax rate⁹ for the business segments was 59.0% in the third quarter 2011 compared to 56.1% in the third quarter 2010.

Adjusted net operating income from the business segments was 2,950 M€ compared to 2,643 M€ in the third quarter 2010, an increase of 12%.

Expressed in dollars, adjusted net operating income from the business segments was 4.2 billion dollars (B\$), an increase of 22% compared to the third quarter 2010.

The lower relative increase in adjusted net operating income from the business segments compared to the increase in adjusted operating income from the business segments is mainly due to the increase in the effective tax rate for the business segments.

⁷ Notification / consultation process with labor representatives in progress.

⁸ Special items affecting operating income from the business segments had a negative impact of 326 M€ in the 3rd quarter 2011 and a negative impact of 15 M€ in the 3rd quarter 2010.

⁹ Defined as: (tax on adjusted net operating income) / (adjusted net operating income – income from equity affiliates, dividends received from investments and impairments of acquisition goodwill + tax on adjusted net operating income).

> Net income (Group share)

Adjusted net income was 2,801 M€ compared to 2,475 M€ in the third quarter 2010, an increase of 13%. Expressed in dollars, adjusted net income increased by 24%.

Adjusted net income excludes the after-tax inventory effect, special items and from January 1, 2011, the effect of changes in fair value¹⁰ :

- The after-tax inventory effect had a negative impact on net income of 87 M€ in the third quarter 2011 and 48 M€ in the third quarter 2010.
- Changes in fair value had a negative impact on net income of 10 M€ in the third quarter 2011.
- Special items¹¹ had a positive impact on net income of 610 M€ in the third quarter 2011, comprised essentially of gains on the sales of the Group's interests in CEPESA and the Ocesa pipeline in Colombia, partially offset by asset impairments. In the third quarter 2010, special items had a positive impact on net income of 400 M€.

Net income (Group share) was 3,314 M€ compared to 2,827 M€ in the third quarter 2010.

The effective tax rate for the Group was 57.9% in the third quarter 2011.

Adjusted fully-diluted earnings per share, based on 2,261.0 million fully-diluted weighted-average shares, was €1.24 compared to €1.10 in the third quarter 2010, an increase of 12%.

Expressed in dollars, adjusted fully-diluted earnings per share increased by 23% to \$1.75.

> Investments – divestments¹²

Investments, excluding acquisitions and including the change in non-current loans, were 3.3 B€ (4.7 B\$) in the third quarter 2011 compared to 3.0 B€ (3.8 B\$) in the third quarter 2010.

Acquisitions were 445 M€ in the third quarter 2011, including essentially the acquisition of an additional 25% interest in the Tempa Rossa project in Italy and 40% interest in exploration blocks in Kenya.

Asset sales in the third quarter 2011 were 4,955 M€, comprised essentially of the sale of the Group's 48.83% interest in CEPESA, part of the Specialty Chemicals resins activities, a 10% interest in the Ocesa pipeline in Colombia and the sale of Sanofi shares.

Net investments¹³ were a negative 1.2 B€ (1.6 B\$) in the third quarter 2011 compared to a positive 3.0 B€ (3.9 B\$) in the third quarter 2010.

> Cash flow

Cash flow from operations was 5,964 M€ in the third quarter 2011 compared to 4,904 M€ in the third quarter 2010, an increase of 22% due mainly to the increase in results and the favorable change in working capital.

Adjusted cash flow from operations¹⁴ was 4,575 M€, an increase of 5% compared to the third quarter 2010. Expressed in dollars, adjusted cash flow from operations was 6.5 B\$, an increase of 15%.

The Group's net cash flow¹⁵ was 7,125 M€ compared to 1,886 M€ in the third quarter 2010. Expressed in dollars, the Group's net cash flow was 10.1 B\$ in the third quarter 2011.

¹⁰ Adjustment items explained on page 13.

¹¹ Detail shown on page 16.

¹² Detail shown on page 17.

¹³ Net investments = investments including acquisitions and changes in non-current loans – asset sales.

¹⁴ Cash flow from operations at replacement cost before changes in working capital.

¹⁵ Net cash flow = cash flow from operations - net investments.

● Results for the first nine months of 2011

> Operating income

Compared to the first nine months of 2010, the oil market environment for the first nine months of 2011 was marked by a 45% increase in the average Brent price to 111.9 \$/b and the average price of gas increased by 29% to 6.44 \$/Mbtu. The European refining margin indicator (ERMI) decreased by 30% to 18.1 \$/t.

The average euro-dollar exchange rate was 1.41 \$/€ compared to 1.31 \$/€ in the first nine months of 2010.

In this environment, the adjusted operating income from the business segments in the first nine months of 2011 was 18,146 M€, an increase of 23% compared to the same period last year¹⁶.

Expressed in dollars, adjusted operating income from the business segments was 25.5 B\$, an increase of 32% compared to the first nine months of 2010, essentially due to the positive effect of higher hydrocarbon prices on the performance of the Upstream.

The effective tax rate for the business segments was 57.5% for the first nine months of 2011 compared to 55.6% for the same period last year.

Adjusted net operating income from the business segments was 9,214 M€ compared to 7,886 M€ in the first nine months of 2010, an increase of 17%.

Expressed in dollars, adjusted net operating income from the business segments increased by 25%. The lower relative increase in adjusted net operating income from the business segments compared to the increase in adjusted operating income from the business segments is mainly due to the increase in the effective tax rate for the business segments.

> Net income (Group share)

Adjusted net income increased by 13% to 8,699 M€ from 7,732 M€ in the first nine months of 2010.

Adjusted net income excludes the after-tax inventory effect, special items and from January 1, 2011, the effect of changes in fair value¹⁷ :

- The after-tax inventory effect had a positive impact on net income of 785 M€ compared to 465 M€ in the first nine months of 2010.
- Changes in fair value had a positive impact on net income of 12 M€ in the first nine months of 2011.
- Special items¹⁸ had a positive impact on net income of 490 M€ compared to 425 M€ in the first nine months of 2010.

In the first nine months of 2010, the Group's share of adjustment items related to Sanofi had a negative impact on net income of 81 M€.

Net income (Group share) was 9,986 M€ compared to 8,541 M€ in the first nine months of 2010.

The effective tax rate for the Group was 57.6% in the first nine months of 2011.

As of September 30, 2011, there were 2,263.4 million fully-diluted shares compared to 2,246.9 on September 30, 2010.

Adjusted fully-diluted earnings per share, based on 2,254.9 million fully-diluted weighted-average shares, was €3.86 in the first nine months of 2011 compared to €3.45 euros in the first nine months of 2010, an increase of 12%.

Expressed in dollars, adjusted fully-diluted earnings per share was \$5.43 compared to \$4.53 in the first nine months of 2010, an increase of 20%.

¹⁶ Special items affecting operating income from the business segments had a negative impact of 389 M€ in the first nine months of 2011 and a negative impact of 89 M€ in the first nine months of 2010.

¹⁷ Adjustment items explained on page 13.

¹⁸ Detail shown on page 16.

> Investments – divestments¹⁹

Investments, excluding acquisitions and including changes in non-current loans, were 9.6 B€ (13.5 B\$) in the first nine months of 2011 compared to 8.4 B€ (11.1 B\$) in the first nine months of 2010.

Acquisitions were 7.0 B€ (9.8 B\$) in the first nine months of 2011 comprised essentially of the acquisition of interests in Fort Hills and Voyageur in Canada, 12% of Novatek, an additional 25% interest in Tempa Rossa in Italy and 60% of SunPower.

Asset sales in the first nine months of 2011 were 6.5 B€ (9.1 B\$), essentially comprised of sales of the Group's interests in CEPESA and its E&P Cameroon subsidiary, sales of Sanofi shares, interests in the Joslyn project in Canada, in the Ocesa pipeline in Colombia and part of the Specialty Chemicals resins activities.

Net investments were 10.1 B€, an increase of 22% compared to 8.3 B€ in the first nine months of 2010. Expressed in dollars, net investments at the end of September 2011 were 14.2 B\$, an increase of 30%.

> Cash flow

Cash flow from operations was 16,742 M€, an increase of 11% compared to the first nine months of 2010, essentially due to the increase in net income and more favorable changes in working capital than in 2010.

Adjusted cash flow from operations²⁰ was 14,195 M€ in the first nine months of 2011, an increase of 6% compared to the same period last year. Expressed in dollars, adjusted cash flow from operations was 20.0 B\$, an increase of 14%.

The Group's net cash flow²¹ was 6,651 M€ compared to 6,831 M€ in the first nine months of 2010. Expressed in dollars, the Group's net cash flow was 9.4 B\$ in the first nine months of 2011.

The net-debt-to-equity ratio was 15.2% on September 30, 2011, compared to 24.3% on June 30, 2011, and 18.2% on September 30, 2010²².

¹⁹ Detail shown on page 17.

²⁰ Cash flow from operations at replacement cost before changes in working capital.

²¹ Net cash flow = cash flow from operations - net investments.

²² Detail shown on page 18.

● Analysis of business segment results

Upstream

> Environment – liquids and gas price realizations*

3Q11	2Q11	3Q10	3Q11 vs 3Q10		9M11	9M10	9M11 vs 9M10
113.4	117.0	76.9	+47%	Brent (\$/b)	111.9	77.1	+45%
106.8	110.6	72.8	+47%	Average liquids price (\$/b)	105.3	74.0	+42%
6.56	6.60	5.13	+28%	Average gas price (\$/Mbtu)	6.44	5.00	+29%
75.3	76.9	54.9	+37%	Average hydrocarbons price (\$/boe)	74.5	55.1	+35%

* consolidated subsidiaries, excluding fixed margin and buy-back contracts.

> Production

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Hydrocarbon production	9M11	9M10	9M11 vs 9M10
2,319	2,311	2,340	-1%	Combined production (kboe/d)	2,333	2,375	-2%
1,176	1,197	1,325	-11%	• Liquids (kb/d)	1,222	1,341	-9%
6,228	6,077	5,529	+13%	• Gas (Mcf/d)	6,063	5,635	+8%

Hydrocarbon production was 2,319 thousand barrels of oil equivalent per day (kboe/d) in the third quarter 2011, a decrease of 0.9% compared to the same quarter last year, essentially as a result of :

- -1.5% for normal decline, net of production ramp-ups on new projects and lower turnarounds,
- +4% for changes in the portfolio, integrating the net share of Novatek production and impact of the sale of interests in CEPESA,
- +1% for the end of OPEC reductions,
- -2.5% for security conditions in Libya,
- -2% for the price effect²³.

In the first nine months of 2011, hydrocarbon production was 2,333 kboe/d, a decrease of 1.8% compared to the same period last year, essentially as a result of :

- -1.5% for normal decline, net of production ramp-ups on new projects,
- +2.5% for changes in the portfolio, integrating the net share of Novatek production and impact of the sale of interests in CEPESA,
- +1% for the end of OPEC reductions,
- -2% for security conditions in Libya,
- -2% for the price effect²³.

²³ Impact of changing hydrocarbon prices on entitlement volumes.

> Results

3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of euros	9M11	9M10	9M11 vs 9M10
5,208	5,390	4,190	+24%	Adjusted operating income*	16,419	12,958	+27%
2,323	2,457	2,123	+9%	Adjusted net operating income*	7,629	6,297	+21%
433	366	335	+29%	• includes income from equity affiliates	1,173	941	+25%
3,289	6,868	3,400	-3%	Investments	15,389	9,266	+66%
953	921	1,035	-8%	Divestments	2,209	1,296	+70%
3,158	5,605	2,831	+12%	Cash flow from operating activities	13,406	11,665	+15%
3,855	4,010	3,498	+10%	Adjusted cash flow	12,136	10,517	+15%

* detail of adjustment items shown in the business segment information annex to financial statements.

Adjusted net operating income from the Upstream segment was 2,323 M€ in the third quarter 2011 compared to 2,123 M€ in the third quarter 2010, an increase of 9%.

Expressed in dollars, the increase is 20% and reflects mainly the impact of higher hydrocarbon prices.

The effective tax rate for the Upstream segment was 63.9% compared to 59.5% in the third quarter 2010, essentially due to higher hydrocarbon prices, mix effects and an increase in UK petroleum taxes.

Adjusted net operating income from the Upstream segment in the first nine months of 2011 was 7,629 M€ compared to 6,297 M€ for the same period last year, an increase of 21%. Expressed in dollars, adjusted net operating income from the Upstream segment was 10.7 B\$, an increase of 30% compared to the first nine months of 2010, essentially due to the impact of higher hydrocarbon prices.

The return on average capital employed (ROACE²⁴) for the Upstream segment was 21%, for the twelve months ended September 30, 2011, stable compared to the twelve months ended June 30, 2011, and to the full year 2010.

The annualized third quarter 2011 ROACE for the Upstream segment was 19%.

²⁴ Calculated based on adjusted net operating income and average capital employed, using replacement cost, as shown on page 19.

Downstream

> Refinery throughput and utilization rates*

3Q11	2Q11	3Q10	3Q11 vs 3Q10		9M11	9M10	9M11 vs 9M10
1,922	1,855	2,068	-7%	Total refinery throughput (kb/d)	1,930	2,067	-7%
752	692	773	-3%	• France	731	746	-2%
904	877	1,038	-13%	• Rest of Europe	941	1,066	-12%
266	286	257	+4%	• Rest of world	258	255	+1%
Utilization rates**							
77%	75%	74%		• Based on crude only	77%	75%	
81%	79%	80%		• Based on crude and other feedstock	82%	80%	

* includes share of CEPSA through July 31, 2011, and, starting October 2010, of TotalErg.

** based on distillation capacity at the beginning of the year.

In the third quarter 2011, refinery throughput decreased by 7% compared to the third quarter 2010 and increased by 4% compared to the second quarter 2011. The decrease compared to the third quarter 2010 was mainly due to the sale of interests in CEPSA and to the higher level of turnarounds (Antwerp, Port Arthur) than in the previous year.

In the first nine months of 2011, refinery throughput decreased by 7% compared to the same period last year, reflecting essentially a higher level of turnarounds in 2011 and work on the Lindsey refinery.

> Results

3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of euros (except the ERMI)	9M11	9M10	9M11 vs 9M10
13.4	16.3	16.4	-18%	European refining margin indicator - ERMI (\$/t)	18.1	25.7	-30%
482	228	237	x2	Adjusted operating income*	996	977	+2%
388	197	264	+47%	Adjusted net operating income*	861	902	-5%
(2)	23	60	na	• includes income from equity affiliates	45	118	-62%
440	462	568	-23%	Investments	1,166	1,586	-26%
2,691	28	28	x96	Divestments	2,742	66	x42
1,775	7	900	+97%	Cash flow from operating activities	2,940	2,396	+23%
553	398	555	-	Adjusted cash flow	1,311	1,652	-21%

* detail of adjustment items shown in the business segment information annex to financial statements.

The European refining margin indicator (ERMI) averaged 13.4 \$/t in the third quarter 2011, a decrease of 18% compared to the third quarter 2010. In the first nine months of 2011, the ERMI averaged 18.1 \$/t, a decrease of 30% compared to the same period in 2010.

Adjusted net operating income from the Downstream segment was 388 M€ in the third quarter 2011, an increase of 47% compared to the third quarter 2010.

Expressed in dollars, adjusted net operating income from the Downstream segment was 548 M\$, an increase of 61%, despite an environment that remained difficult, due in particular to improved operational performance in refining in the third quarter 2011, as well as more favorable conditions for supply optimization.

In the first nine months of 2011, adjusted net operating income from the Downstream segment was 861 M€, a decrease of 5% compared to the same period last year.

Expressed in dollars, adjusted net operating income from the Downstream segment was 1.2 B\$ in the first nine months of 2011, an increase of 2% compared to the first nine months of 2010.

The ROACE²⁵ for the Downstream segment was 8% for the twelve months ended September 30, 2011, compared to 6% for the twelve months ended June 30, 2011, and 8% for the full year 2010.

The annualized third quarter 2011 ROACE for the Downstream segment was 11%.

²⁵ Calculated based on adjusted net operating income and average capital employed, using replacement cost, as shown on page 19.

Chemicals

3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of euros	9M11	9M10	9M11 vs 9M10
4,669	5,291	4,460	+5%	Sales	15,065	13,272	+14%
3,096	3,400	2,748	+13%	• Base chemicals	9,815	8,074	+22%
1,572	1,891	1,710	-8%	• Specialties	5,249	5,185	+1%
191	278	301	-37%	Adjusted operating income*	731	760	-4%
239	247	256	-7%	Adjusted net operating income*	724	687	+5%
137	132	133	+3%	• Base chemicals	388	326	+19%
109	118	125	-13%	• Specialties	348	366	-5%
168	209	111	+51%	Investments	548	349	+57%
1,094	12	(10)	na	Divestments	1,120	324	x3
359	138	215	+67%	Cash flow from operating activities	353	602	-41%
177	336	322	-45%	Adjusted cash flow	802	968	-17%

* detail of adjustment items shown in the business segment information annex to financial statements.

In the third quarter 2011, the environment remained globally favorable for specialty chemicals but deteriorated for petrochemicals due to softer demand.

Sales for the Chemicals segment were 4.7 B€ in the third quarter 2011.

The adjusted net operating income for the Chemicals segment was 239 M€ in the third quarter 2011, a decrease of 7% compared to the third quarter 2010. The impact of lower petrochemical margins in Europe and the US was offset mainly by stronger results from Qatar and South Korea. The slight decrease in specialty chemical results was mainly due to the sale of part of the resins activities at the beginning of the quarter.

In the first nine months of 2011, adjusted net operating income for the Chemicals segment was 724 M€ compared to 687 M€ for the same period last year, an increase of 5%.

The ROACE²⁶ for the Chemicals segment was 12% for the twelve months ended September 30, 2011, stable compared to the twelve months ended June 30, 2011, and to the full year 2010.

The annualized third quarter 2011 ROACE for the Chemicals segment was 13%.

²⁶ Calculated based on adjusted net operating income and average capital employed, using replacement cost, as shown on page 19.

• Summary and outlook

The ROACE for the Group for the twelve months ended September 30, 2011, was 17% compared to 16% for the twelve months ended June 30, 2011, and 16% for the full year 2010.

The annualized third quarter 2011 ROACE for the Group was 16%.

Return on equity for the twelve months ended September 30, 2011, was 19%.

Investments excluding acquisitions²⁷ were 13.5 B\$ in the first nine months of 2011, in line with the budget.

The net-debt-to-equity ratio as of September 30, 2011, was 15.2% compared to 24.3% at the end of the second quarter 2011. Supported by its strong results, the Group's net-debt-to-equity ratio is expected to be in the lower end of its 20-30% range at year-end 2011.

Pursuant to the October 27, 2011, decision by the Board of Directors, Total will pay the third quarter interim dividend of €0.57 per share on March 22, 2012²⁸.

In the fourth quarter 2011, the production ramp-up from the Pazflor field in Angola and the progressive recovery of production in Libya are expected to be partially offset by turnarounds at Snovhit and Yemen LNG.

Pending partner approvals, Total expects to launch in the coming months a series of major new projects, including Ofon 2 and Egina in Nigeria, Ichthys in Australia, and Tempa Rossa in Italy. Launching the Shtokman project in Russia remains contingent on an improvement in the fiscal regime and the agreement of the partners.

Total is in the notification / consultation process with labor representatives for the project to reorganize the Downstream and Chemicals segments that should allow the company to put in place a dynamic and more competitive organization at the start of 2012.

The Group begins the fourth quarter confident in an environment where conditions remain favorable for the Upstream and refining margins are slightly improved.



To listen to CFO Patrick de La Chevadière's conference call with financial analysts today at 15:00 (Paris time) please log on to www.total.com or call +44 (0)207 162 0177 in Europe or +1 334 323 6203 in the U.S. For a replay available until November 14, please consult the website or call +44 207 031 4064 in Europe or 1 954 334 0342 in the US (code : 905154).

²⁷ Includes changes in non-current loans.

²⁸ Ex-dividend date will be March 19, 2012.

The September 30, 2011 notes to the consolidated financial statements are available on the Total web site (www.total.com). This document may contain forward-looking statements, including within the meaning of the Private Securities Litigation Reform Act of 1995, notably with respect to the financial condition, results of operations, business, strategy and plans of TOTAL.

Such statements are based on a number of assumptions that could ultimately prove inaccurate, and are subject to a number of risk factors, including currency fluctuations, the price of petroleum products, the ability to realize cost reductions and operating efficiencies without unduly disrupting business operations, environmental regulatory considerations and general economic and business conditions. Neither TOTAL nor any of its subsidiaries assumes any obligation to update publicly any forward-looking statement, whether as a result of new information, future events or otherwise. Further information on factors which could affect the company's financial results is provided in documents filed by the Group with the French Autorité des Marchés Financiers and the U.S. Securities and Exchange Commission ("SEC").

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TOTAL.

Performance indicators excluding the adjustment items, such as adjusted operating income, adjusted net operating income, and adjusted net income are meant to facilitate the analysis of the financial performance and the comparison of income between periods.

Adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualified as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent or unusual. However, in certain instances, transactions such as restructuring costs or asset disposals, which are not considered to be representative of the normal course of business, may be qualified as special items although they may have occurred within prior years or are likely to occur again within the coming years.

(ii) Inventory valuation effect

The adjusted results of the Downstream and Chemicals segments are presented according to the replacement cost method. This method is used to assess the segments' performance and facilitate the comparability of the segments' performance with those of its competitors.

In the replacement cost method, which approximates the LIFO (Last-In, First-Out) method, the variation of inventory values in the statement of income is, depending on the nature of the inventory, determined using either the month-end prices differential between one period and another or the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results according to the FIFO (First-In, First-Out) and the replacement cost.

(iii) Effect of changes in fair value

As from January 1, 2011, the effect of changes in fair value presented as an adjustment item reflects for some transactions differences between internal measures of performance used by TOTAL's management and the accounting for these transactions under IFRS.

IFRS requires that trading inventories be recorded at their fair value using period-end spot prices. In order to best reflect the management of economic exposure through derivative transactions, internal indicators used to measure performance include valuations of trading inventories based on forward prices.

Furthermore, TOTAL, in its trading activities, enters into storage contracts, which future effects are recorded at fair value in Group's internal economic performance. IFRS precludes recognition of this fair value effect.

(iv) Until June 30, 2010, TOTAL's equity share of adjustment items reconciling "Business net income" to Net income attributable to equity holders of Sanofi

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items, excluding the effect of changes in fair value as from January 1st, 2011 and excluding TOTAL's equity share of adjustment items related to Sanofi until June 30, 2010.

Dollar amounts presented herein represent euro amounts converted at the average euro-dollar exchange rate for the applicable period and are not the result of financial statements prepared in dollars.

Cautionary Note to U.S. Investors – The SEC permits oil and gas companies, in their filings with the SEC, to separately disclose proved, probable and possible reserves that a company has determined in accordance with SEC rules. We may use certain terms in this presentation, such as resources, that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. investors are urged to consider closely the disclosure in our Form 20-F, File N° 1-10888, available from us at 2, Place Jean Millier – La Défense 6 – 92078 Paris – La Défense Cedex, France, or at our Web site: www.total.com. You can also obtain this form from the SEC by calling 1-800-SEC-0330 or on the SEC's Web site: www.sec.gov.

Third quarter and first nine months 2011 operating information by segment

● Upstream

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Combined liquids and gas production by region (kboe/d)	9M11	9M10	9M11 vs 9M10
474	475	521	-9%	Europe	510	581	-12%
623	628	765	-19%	Africa	647	754	-14%
581	571	534	+9%	Middle East	578	522	+11%
68	66	65	+5%	North America	67	65	+3%
194	190	179	+8%	South America	190	178	+7%
232	241	253	-8%	Asia-Pacific	238	251	-5%
147	140	23	x6	CIS	103	24	x4
2,319	2,311	2,340	-1%	Total production	2,333	2,375	-2%
600	605	455	+32%	Includes equity and non-consolidated affiliates	569	435	+31%

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Liquids production by region (kb/d)	9M11	9M10	9M11 vs 9M10
234	240	251	-7%	Europe	246	270	-9%
481	484	617	-22%	Africa	505	616	-18%
316	321	313	+1%	Middle East	321	308	+4%
28	26	29	-3%	North America	29	30	-3%
67	73	72	-7%	South America	74	73	+1%
26	28	30	-13%	Asia-Pacific	27	31	-13%
24	25	13	+85%	CIS	20	13	+54%
1,176	1,197	1,325	-11%	Total production	1,222	1,341	-9%
312	331	304	+3%	Includes equity and non-consolidated affiliates	323	295	+9%

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Gas production by region (Mcf/d)	9M11	9M10	9M11 vs 9M10
1,299	1,284	1,464	-11%	Europe	1,441	1,696	-15%
720	734	758	-5%	Africa	724	703	+3%
1,430	1,355	1,207	+18%	Middle East	1,392	1,164	+20%
228	226	203	+12%	North America	219	194	+13%
707	650	593	+19%	South America	643	581	+11%
1,173	1,209	1,249	-6%	Asia-Pacific	1,194	1,239	-4%
671	619	55	x12	CIS	450	58	x8
6,228	6,077	5,529	+13%	Total production	6,063	5,635	+8%
1,560	1,478	820	+90%	Includes equity and non-consolidated affiliates	1,331	756	+76%

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Liquefied natural gas	9M11	9M10	9M11 vs 9M10
3.36	3.34	3.35	-	LNG sales* (Mt)	10.08	9.20	+10%

* sales, Group share, excluding trading ; 2010 data restated to reflect volume estimates for Bontang LNG in Indonesia based on the 2010 SEC coefficient.

● Downstream

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Refined products sales by region (kb/d)*	9M11	9M10	9M11 vs 9M10
1,888	1,855	1,920	-2%	Europe	1,903	1,917	-1%
307	310	286	+7%	Africa	304	290	+5%
101	104	102	-1%	Americas	102	121	-16%
174	169	161	+8%	Rest of world	170	157	+8%
2,470	2,438	2,469	-	Total consolidated sales	2,479	2,485	-
1,270	1,341	1,300	-2%	Trading	1,266	1,272	-
3,740	3,779	3,769	-1%	Total refined product sales	3,745	3,757	-

* includes trading, share of CEPSA through July 31, 2011, and, starting October 1, 2010, of TotalErg.

Adjustment items

• Adjustments to operating income from business segments

3Q11	2Q11	3Q10	in millions of euros	9M11	9M10
(326)	(63)	(15)	Special items affecting operating income from the business segments	(389)	(89)
-	-	-	• Restructuring charges	-	-
(245)	-	(15)	• Impairments	(245)	(23)
(81)	(63)	-	• Other	(144)	(66)
(112)	(87)	(104)	Pre-tax inventory effect : FIFO vs. replacement cost	1,157	596
(14)	(55)	-	Effect of change in fair value	15	-
(452)	(205)	(119)	Total adjustments affecting operating income from the business segments	783	507

• Adjustments to net income (Group share)

3Q11	2Q11	3Q10	in millions of euros	9M11	9M10
610	47	400	Special items affecting net income (Group share)	490	425
1,054	205	502	• Gain on asset sales	1,270	694
(56)	-	(1)	• Restructuring charges	(56)	(11)
(251)	(47)	(101)	• Impairments	(298)	(166)
(137)	(111)	-	• Other	(426)	(92)
(87)	(74)	(48)	After-tax inventory effect : FIFO vs. replacement cost	785	465
(10)	(41)	-	Effect of changes in fair value	12	-
-	-	-	Equity share of adjustment items related to Sanofi*	-	(81)
513	(68)	352	Total adjustments to net income	1,287	809

* effective July 1, 2010, Sanofi is no longer treated as an equity affiliate

Effective tax rates

3Q11	2Q11	3Q10	Effective tax rate*	9M11	9M10
63.9%	61.6%	59.5%	Upstream	60.9%	59.2%
57.9%	59.4%	56.3%	Group	57.6%	55.4%

* tax on adjusted net operating income / (adjusted net operating income - income from equity affiliates, dividends received from investments, and impairments of acquisition goodwill + tax on adjusted net operating income).

Investments – Divestments

3Q11	2Q11	3Q10	3Q11 vs 3Q10	in millions of euros	9M11	9M10	9M11 vs 9M10
3,349	3,467	2,982	+12%	Investments excluding acquisitions*	9,603	8,440	+14%
287	242	160	+79%	• Capitalized exploration	746	580	+29%
93	210	151	-38%	▪ Change in non-current loans**	95	396	-76%
445	4,008	1,023	-57%	Acquisitions	6,982	2,545	x3
3,794	7,475	4,005	-5%	Investments including acquisitions*	16,585	10,985	+51%
4,955	1,243	987	x5	Asset sales	6,494	2,710	x2
(1,161)	6,232	3,018	na	Net investments	10,091	8,275	+22%

3Q11	2Q11	3Q10	3Q11 vs 3Q10	Expressed in millions of dollars***	9M11	9M10	9M11 vs 9M10
4,731	4,989	3,850	+23%	Investments excluding acquisitions*	13,507	11,094	+22%
405	348	207	+96%	• Capitalized exploration	1,049	762	+38%
131	302	195	-33%	▪ Change in non-current loans**	134	521	-74%
629	5,768	1,321	-52%	Acquisitions	9,820	3,345	x3
5,360	10,757	5,170	+4%	Investments including acquisitions*	23,327	14,440	+62%
7,000	1,789	1,274	x5	Asset sales	9,134	3,562	x3
(1,640)	8,968	3,896	na	Net investments	14,193	10,877	+30%

* includes changes in non-current loans.

** includes net investments in equity affiliates and non-consolidated companies + net financing for employees related stock purchase plans.

*** dollar amounts represent euro amounts converted at the average €-\$ exchange rate for the period.

Net-debt-to-equity ratio

in millions of euros	9/30/2011	6/30/2011	9/30/2010
Current borrowings	10,406	12,289	10,201
Net current financial assets	(923)	(2,737)	(1,351)
Non-current financial debt	22,415	20,410	21,566
Hedging instruments of non-current debt	(2,012)	(1,756)	(1,760)
Cash and cash equivalents	(19,942)	(13,387)	(18,247)
Net debt	9,944	14,819	10,409
Shareholders' equity	65,290	61,371	57,583
Estimated dividend payable	(1,254)	(1,248)	(1,273)
Minority interests	1,467	934	838
Equity	65,503	61,057	57,148
Net-debt-to-equity ratio	15.2%	24.3%	18.2%

2011 Sensitivities*

	Scenario	Change	Impact on adjusted operating income(e)	Impact on adjusted net operating income(e)
Dollar	1.30 \$/€	+0.1 \$ per €	-1.6 B€	-0.8 B€
Brent	80 \$/b	+1 \$/b	+0.27 B€ / 0.35 B\$	+0.13 B€ / 0.17 B\$
European refining margins ERMI	30 \$/t	+1 \$/t	+0.07 B€ / 0.09 B\$	+0.05 B€ / 0.07 B\$

* sensitivities are revised once per year upon publication of the previous year's fourth quarter results. The impact of the €-\$ sensitivity on adjusted operating income and adjusted net operating income attributable to the Upstream segment are approximately 80% and 75% respectively, and the remaining impact of the €-\$ sensitivity is essentially in the Downstream segment.

Return on average capital employed

• Twelve months ended September 30, 2011

in millions of euros	Upstream	Downstream	Chemicals	Segments	Group
Adjusted net operating income	9,929	1,127	894	11,950	11,828
Capital employed at 9/30/2010*	41,629	15,379	7,232	64,240	68,242
Capital employed at 9/30/2011*	51,851	12,691	7,194	71,736	72,764
ROACE	21.2%	8.0%	12.4%	17.6%	16.8%

* at replacement cost (excluding after-tax inventory effect).

• Twelve months ended June 30, 2011

in millions of euros	Upstream	Downstream	Chemicals	Segments	Group
Adjusted net operating income	9,729	1,003	911	11,643	11,450
Capital employed at 6/30/2010*	43,908	16,010	7,286	67,204	72,042
Capital employed at 6/30/2011*	46,671	14,921	7,938	69,530	72,843
ROACE	21.5%	6.5%	12.0%	17.0%	15.8%

* at replacement cost (excluding after-tax inventory effect).

• Twelve months ended September 30, 2010

in millions of euros	Upstream	Downstream	Chemicals	Segments	Group
Adjusted net operating income	8,245	953	759	9,957	10,272
Capital employed at 9/30/2009*	35,514	13,513	6,845	55,872	61,030
Capital employed at 9/30/2010*	41,629	15,379	7,232	64,240	68,242
ROACE	21.4%	6.6%	10.8%	16.6%	15.9%

* at replacement cost (excluding after-tax inventory effect).



Main indicators

Chart updated around the middle of the month following the end of each quarter

	€/\$	European refining margins ERMI* (\$/t)**	Brent (\$/b)	Average liquids price*** (\$/b)	Average gas price (\$/Mbtu)***
Third quarter 2011	1.41	13.4	113.4	106.8	6.56
Second quarter 2011	1.44	16.3	117.0	110.6	6.60
First quarter 2011	1.37	24.6	105.4	99.5	6.19
Fourth quarter 2010	1.36	32.3	86.5	83.7	5.62
Third quarter 2010	1.29	16.4	76.9	72.8	5.13

* *European Refining Margin Indicator (ERMI) is an indicator intended to represent the margin after variable costs for a hypothetical complex refinery located around Rotterdam in Northern Europe that processes a mix of crude oil and other inputs commonly supplied to this region to produce and market the main refined products at prevailing prices in this region. - The indicator margin may not be representative of the actual margins achieved by Total in any period because of Total's particular refinery configurations, product mix effects or other company-specific operating conditions.*

** *1 \$/t = 0.136 \$/b*

*** *consolidated subsidiaries, excluding fixed margin and buy-back contracts*

Disclaimer : these data are based on Total's reporting and are not audited. They are subject to change.

Total financial statements

Third quarter 2011 consolidated accounts, IFRS

CONSOLIDATED STATEMENT OF INCOME

TOTAL

(unaudited)

(M€) ^(a)	3 rd quarter 2011	2 nd quarter 2011	3 rd quarter 2010
Sales	46,163	45,009	40,180
Excise taxes	(4,638)	(4,544)	(4,952)
Revenues from sales	41,525	40,465	35,228
Purchases, net of inventory variation	(29,018)	(28,386)	(23,918)
Other operating expenses	(5,061)	(4,804)	(4,841)
Exploration costs	(242)	(179)	(160)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,873)	(1,531)	(1,805)
Other income	1,334	246	540
Other expense	(212)	(138)	(61)
Financial interest on debt	(262)	(159)	(126)
Financial income from marketable securities & cash equivalents	114	55	40
Cost of net debt	(148)	(104)	(86)
Other financial income	108	335	111
Other financial expense	(115)	(104)	(103)
Equity in net income (loss) of affiliates	497	444	401
Income taxes	(3,448)	(3,432)	(2,426)
Consolidated net income	3,347	2,812	2,880
Group share	3,314	2,726	2,827
Minority interests	33	86	53
Earnings per share (€)	1.47	1.21	1.27
Fully-diluted earnings per share (€)	1.47	1.21	1.26

(a) Except for per share amounts.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

TOTAL

(unaudited)

(M€)	3 rd quarter 2011	2 nd quarter 2011	3 rd quarter 2010
Consolidated net income	3,347	2,812	2,880
Other comprehensive income			
Currency translation adjustment	2,309	(666)	(3,527)
Available for sale financial assets	(389)	315	4
Cash flow hedge	(54)	(11)	(38)
Share of other comprehensive income of associates, net amount	(131)	(16)	(200)
Other	(2)	(4)	(9)
Tax effect	82	(35)	13
Total other comprehensive income (net amount)	1,815	(417)	(3,757)
Comprehensive income	5,162	2,395	(877)
- Group share	5,077	2,326	(865)
- Minority interests	85	69	(12)

CONSOLIDATED STATEMENT OF INCOME

TOTAL

(unaudited)

(M€) ^(a)	9 months 2011	9 months 2010
Sales	137,201	119,112
Excise taxes	(13,609)	(14,396)
Revenues from sales	123,592	104,716
Purchases, net of inventory variation	(84,659)	(69,548)
Other operating expenses	(14,567)	(14,386)
Exploration costs	(680)	(667)
Depreciation, depletion and amortization of tangible assets and mineral interests	(5,090)	(5,261)
Other income	1,665	814
Other expense	(409)	(387)
Financial interest on debt	(557)	(339)
Financial income from marketable securities & cash equivalents	216	88
Cost of net debt	(341)	(251)
Other financial income	518	324
Other financial expense	(327)	(293)
Equity in net income (loss) of affiliates	1,447	1,438
Income taxes	(10,952)	(7,773)
Consolidated net income	10,197	8,726
Group share	9,986	8,541
Minority interests	211	185
Earnings per share (€)	4.45	3.82
Fully-diluted earnings per share (€)	4.43	3.81

(a) Except for per share amounts.

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

TOTAL

(unaudited)

(M€)	9 months 2011	9 months 2010
Consolidated net income	10,197	8,726
Other comprehensive income		
Currency translation adjustment	(335)	1,469
Available for sale financial assets	41	(48)
Cash flow hedge	(89)	(89)
Share of other comprehensive income of associates, net amount	(234)	275
Other	(4)	(6)
Tax effect	53	31
Total other comprehensive income (net amount)	(568)	1,632
Comprehensive income	9,629	10,358
- Group share	9,433	10,179
- Minority interests	196	179

CONSOLIDATED BALANCE SHEET

TOTAL

(M€)	September 30, 2011 <i>(unaudited)</i>	June 30, 2011 <i>(unaudited)</i>	December 31, 2010	September 30, 2010 <i>(unaudited)</i>
ASSETS				
Non-current assets				
Intangible assets, net	10,280	8,961	8,917	9,214
Property, plant and equipment, net	59,729	55,323	54,964	54,341
Equity affiliates : investments and loans	11,455	11,054	11,516	11,322
Other investments	3,767	5,287	4,590	4,825
Hedging instruments of non-current financial debt	2,012	1,756	1,870	1,760
Other non-current assets	4,248	3,727	3,655	3,210
Total non-current assets	91,491	86,108	85,512	84,672
Current assets				
Inventories, net	16,024	15,950	15,600	14,171
Accounts receivable, net	18,786	18,267	18,159	17,435
Other current assets	7,938	8,474	7,483	8,332
Current financial assets	1,172	3,122	1,205	1,686
Cash and cash equivalents	19,942	13,387	14,489	18,247
Total current assets	63,862	59,200	56,936	59,871
Assets classified as held for sale	1,630	5,211	1,270	-
Total assets	156,983	150,519	143,718	144,543
LIABILITIES & SHAREHOLDERS' EQUITY				
Shareholders' equity				
Common shares	5,909	5,903	5,874	5,872
Paid-in surplus and retained earnings	65,862	64,148	60,538	58,569
Currency translation adjustment	(3,091)	(5,177)	(2,495)	(3,286)
Treasury shares	(3,390)	(3,503)	(3,503)	(3,572)
Total shareholders' equity - Group Share	65,290	61,371	60,414	57,583
Minority interests	1,467	934	857	838
Total shareholders' equity	66,757	62,305	61,271	58,421
Non-current liabilities				
Deferred income taxes	10,601	9,619	9,947	9,757
Employee benefits	2,180	2,111	2,171	2,125
Provisions and other non-current liabilities	8,920	8,419	9,098	8,693
Total non-current liabilities	21,701	20,149	21,216	20,575
Non-current financial debt	22,415	20,410	20,783	21,566
Current liabilities				
Accounts payable	18,753	18,395	18,450	16,191
Other creditors and accrued liabilities	16,361	16,191	11,989	17,254
Current borrowings	10,406	12,289	9,653	10,201
Other current financial liabilities	249	385	159	335
Total current liabilities	45,769	47,260	40,251	43,981
Liabilities directly associated with the assets classified as held for sale	341	395	197	-
Total liabilities and shareholders' equity	156,983	150,519	143,718	144,543

CONSOLIDATED STATEMENT OF CASH FLOW

TOTAL

(unaudited)

(M€)	3 rd quarter 2011	2 nd quarter 2011	3 rd quarter 2010
CASH FLOW FROM OPERATING ACTIVITIES			
Consolidated net income	3,347	2,812	2,880
Depreciation, depletion and amortization	2,062	1,641	1,912
Non-current liabilities, valuation allowances and deferred taxes	312	283	34
Impact of coverage of pension benefit plans	-	-	-
(Gains) losses on sales of assets	(1,282)	(229)	(445)
Undistributed affiliates' equity earnings	(34)	59	(154)
(Increase) decrease in working capital	1,501	476	649
Other changes, net	58	22	28
Cash flow from operating activities	5,964	5,064	4,904
CASH FLOW USED IN INVESTING ACTIVITIES			
Intangible assets and property, plant and equipment additions	(3,802)	(3,215)	(2,913)
Acquisitions of subsidiaries, net of cash acquired	170	(979)	(856)
Investments in equity affiliates and other securities	(69)	(3,071)	(85)
Increase in non-current loans	(220)	(305)	(238)
Total expenditures	(3,921)	(7,570)	(4,092)
Proceeds from disposal of intangible assets and property, plant and equipment	213	620	873
Proceeds from disposal of subsidiaries, net of cash sold	399	171	(11)
Proceeds from disposal of non-current investments	4,343	452	125
Repayment of non-current loans	127	95	87
Total divestments	5,082	1,338	1,074
Cash flow used in investing activities	1,161	(6,232)	(3,018)
CASH FLOW USED IN FINANCING ACTIVITIES			
Issuance (repayment) of shares:			
- Parent company shareholders	77	354	3
- Treasury shares	-	-	-
- Minority shareholders	-	-	-
Dividends paid:			
- Parent company shareholders	(1,283)	(2,572)	-
- Minority shareholders	(35)	(61)	(8)
Other transactions with minority shareholders	-	59	-
Net issuance (repayment) of non-current debt	1,034	678	1,690
Increase (decrease) in current borrowings	(2,541)	(200)	383
Increase (decrease) in current financial assets and liabilities	1,999	(1,123)	(341)
Cash flow used in financing activities	(749)	(2,865)	1,727
Net increase (decrease) in cash and cash equivalents	6,376	(4,033)	3,613
Effect of exchange rates	179	93	(198)
Cash and cash equivalents at the beginning of the period	13,387	17,327	14,832
Cash and cash equivalents at the end of the period	19,942	13,387	18,247

CONSOLIDATED STATEMENT OF CASH FLOW

TOTAL

(unaudited)

(M€)	9 months 2011	9 months 2010
CASH FLOW FROM OPERATING ACTIVITIES		
Consolidated net income	10,197	8,726
Depreciation, depletion and amortization	5,591	5,779
Non-current liabilities, valuation allowances and deferred taxes	1,160	328
Impact of coverage of pension benefit plans	-	-
(Gains) losses on sales of assets	(1,517)	(617)
Undistributed affiliates' equity earnings	(157)	(337)
(Increase) decrease in working capital	1,390	1,162
Other changes, net	78	65
Cash flow from operating activities	16,742	15,106
CASH FLOW USED IN INVESTING ACTIVITIES		
Intangible assets and property, plant and equipment additions	(12,391)	(9,335)
Acquisitions of subsidiaries, net of cash acquired	(809)	(856)
Investments in equity affiliates and other securities	(3,290)	(398)
Increase in non-current loans	(684)	(658)
Total expenditures	(17,174)	(11,247)
Proceeds from disposal of intangible assets and property, plant and equipment	839	996
Proceeds from disposal of subsidiaries, net of cash sold	570	310
Proceeds from disposal of non-current investments	5,085	1,404
Repayment of non-current loans	589	262
Total divestments	7,083	2,972
Cash flow used in investing activities	(10,091)	(8,275)
CASH FLOW USED IN FINANCING ACTIVITIES		
Issuance (repayment) of shares:		
- Parent company shareholders	481	14
- Treasury shares	-	49
- Minority shareholders	-	-
Dividends paid:		
- Parent company shareholders	(3,855)	(2,548)
- Minority shareholders	(97)	(90)
Other transactions with minority shareholders	59	(450)
Net issuance (repayment) of non-current debt	3,940	3,732
Increase (decrease) in current borrowings	(2,253)	759
Increase (decrease) in current financial assets and liabilities	365	(1,291)
Cash flow used in financing activities	(1,360)	175
Net increase (decrease) in cash and cash equivalents	5,291	7,006
Effect of exchange rates	162	(421)
Cash and cash equivalents at the beginning of the period	14,489	11,662
Cash and cash equivalents at the end of the period	19,942	18,247

CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

TOTAL

(unaudited)

(M€)	Common shares issued		Paid-in surplus and retained earnings	Currency translation adjustment	Treasury shares		Shareholders' equity Group Share	Minority interests	Total shareholders' equity
	Number	Amount			Number	Amount			
As of January 1, 2010	2,348,422,884	5,871	55,372	(5,069)	(115,407,190)	(3,622)	52,552	987	53,539
Net income of the first nine months	-	-	8,541	-	-	-	8,541	185	8,726
Other comprehensive Income	-	-	(155)	1,793	-	-	1,638	(6)	1,632
Comprehensive Income	-	-	8,386	1,793	-	-	10,179	179	10,358
Dividend	-	-	(5,096)	-	-	-	(5,096)	(90)	(5,186)
Issuance of common shares	408,017	1	13	-	-	-	14	-	14
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares (1)	-	-	(1)	-	1,270,478	50	49	-	49
Share-based payments	-	-	97	-	-	-	97	-	97
Share cancellation	-	-	-	-	-	-	-	-	-
Other operations with minority interests	-	-	(202)	(10)	-	-	(212)	(238)	(450)
Other items	-	-	-	-	-	-	-	-	-
As of September 30, 2010	2,348,830,901	5,872	58,569	(3,286)	(114,136,712)	(3,572)	57,583	838	58,421
Net income of the fourth quarter	-	-	2,030	-	-	-	2,030	51	2,081
Other comprehensive Income	-	-	(61)	788	-	-	727	15	742
Comprehensive Income	-	-	1,969	788	-	-	2,757	66	2,823
Dividend	-	-	(2)	-	-	-	(2)	(62)	(64)
Issuance of common shares	810,030	2	25	-	-	-	27	-	27
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares (1)	-	-	(69)	-	1,649,033	69	-	-	-
Share-based payments	-	-	43	-	-	-	43	-	43
Share cancellation	-	-	-	-	-	-	-	-	-
Other operations with minority interests	-	-	3	3	-	-	6	15	21
Other items	-	-	-	-	-	-	-	-	-
As of December 31, 2010	2,349,640,931	5,874	60,538	(2,495)	(112,487,679)	(3,503)	60,414	857	61,271
Net income of the first nine months	-	-	9,986	-	-	-	9,986	211	10,197
Other comprehensive Income	-	-	45	(598)	-	-	(553)	(15)	(568)
Comprehensive Income	-	-	10,031	(598)	-	-	9,433	196	9,629
Dividend	-	-	(5,173)	-	-	-	(5,173)	(97)	(5,270)
Issuance of common shares	14,112,010	35	446	-	-	-	481	-	481
Purchase of treasury shares	-	-	-	-	-	-	-	-	-
Sale of treasury shares (1)	-	-	(113)	-	2,931,034	113	-	-	-
Share-based payments	-	-	124	-	-	-	124	-	124
Share cancellation	-	-	-	-	-	-	-	-	-
Other operations with minority interests	-	-	-	2	-	-	2	57	59
Other items	-	-	9	-	-	-	9	454	463
As of September 30, 2011	2,363,752,941	5,909	65,862	(3,091)	(109,556,645)	(3,390)	65,290	1,467	66,757

(1) Treasury shares related to the stock option purchase plans and restricted stock grants

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

3 rd quarter 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,272	36,220	4,669	2	-	46,163
Intersegment sales	6,571	1,582	243	45	(8,441)	-
Excise taxes	-	(4,638)	-	-	-	(4,638)
Revenues from sales	11,843	33,164	4,912	47	(8,441)	41,525
Operating expenses	(5,443)	(32,559)	(4,624)	(136)	8,441	(34,321)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,281)	(464)	(119)	(9)	-	(1,873)
Operating income	5,119	141	169	(98)	-	5,331
Equity in net income (loss) of affiliates and other items	922	347	319	24	-	1,612
Tax on net operating income	(3,401)	(58)	(45)	41	-	(3,463)
Net operating income	2,640	430	443	(33)	-	3,480
Net cost of net debt						(133)
Minority interests						(33)
Net income						3,314

3 rd quarter 2011 (adjustments) ^(a) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	(14)	-	-	-	-	(14)
Intersegment sales						
Excise taxes						
Revenues from sales	(14)	-	-	-	-	(14)
Operating expenses	-	(173)	(19)	-	-	(192)
Depreciation, depletion and amortization of tangible assets and mineral interests	(75)	(168)	(3)	-	-	(246)
Operating income^(b)	(89)	(341)	(22)	-	-	(452)
Equity in net income (loss) of affiliates and other items	530	339	243	15	-	1,127
Tax on net operating income	(124)	44	(17)	(71)	-	(168)
Net operating income^(b)	317	42	204	(56)	-	507
Net cost of net debt						-
Minority interests						6
Net income						513

(a) Adjustments include special items, inventory valuation effect and, as from January 1st, 2011, the effect of changes in fair value.

(b) Of which inventory valuation effect

On operating income	-	(100)	(12)	-		
On net operating income	-	(83)	(7)	-		

3 rd quarter 2011 (adjusted) (M€) ^(a)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,286	36,220	4,669	2	-	46,177
Intersegment sales	6,571	1,582	243	45	(8,441)	-
Excise taxes	-	(4,638)	-	-	-	(4,638)
Revenues from sales	11,857	33,164	4,912	47	(8,441)	41,539
Operating expenses	(5,443)	(32,386)	(4,605)	(136)	8,441	(34,129)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,206)	(296)	(116)	(9)	-	(1,627)
Adjusted operating income	5,208	482	191	(98)	-	5,783
Equity in net income (loss) of affiliates and other items	392	8	76	9	-	485
Tax on net operating income	(3,277)	(102)	(28)	112	-	(3,295)
Adjusted net operating income	2,323	388	239	23	-	2,973
Net cost of net debt						(133)
Minority interests						(39)
Adjusted net income						2,801
Adjusted fully-diluted earnings per share (€)						1.24

(a) Except for per share amounts.

3 rd quarter 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	3,289	440	168	24		3,921
Total divestments	953	2,691	1,094	344		5,082
Cash flow from operating activities	3,158	1,775	359	672		5,964

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

2 nd quarter 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,166	34,551	5,291	1	-	45,009
Intersegment sales	6,341	1,535	345	43	(8,264)	-
Excise taxes	-	(4,544)	-	-	-	(4,544)
Revenues from sales	11,507	31,542	5,636	44	(8,264)	40,465
Operating expenses	(5,072)	(31,149)	(5,251)	(161)	8,264	(33,369)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,100)	(300)	(122)	(9)	-	(1,531)
Operating income	5,335	93	263	(126)	-	5,565
Equity in net income (loss) of affiliates and other items	473	37	18	255	-	783
Tax on net operating income	(3,275)	(20)	(117)	(53)	-	(3,465)
Net operating income	2,533	110	164	76	-	2,883
Net cost of net debt						(71)
Minority interests						(86)
Net income						2,726

2 nd quarter 2011 (adjustments) ^(a) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	(55)	-	-	-	-	(55)
Intersegment sales						
Excise taxes						
Revenues from sales	(55)	-	-	-	-	(55)
Operating expenses	-	(135)	(15)	-	-	(150)
Depreciation, depletion and amortization of tangible assets and mineral interests	-	-	-	-	-	-
Operating income^(b)	(55)	(135)	(15)	-	-	(205)
Equity in net income (loss) of affiliates and other items	121	(2)	(37)	43	-	125
Tax on net operating income	10	50	(31)	(2)	-	27
Net operating income^(b)	76	(87)	(83)	41	-	(53)
Net cost of net debt						-
Minority interests						(15)
Net income						(68)

(a) Adjustments include special items, inventory valuation effect and, as from January 1st, 2011, the effect of changes in fair value.

(b) Of which inventory valuation effect

On operating income	-	(72)	(15)	-	-	
On net operating income	-	(42)	(17)	-	-	

2 nd quarter 2011 (adjusted) (M€) ^(a)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,221	34,551	5,291	1	-	45,064
Intersegment sales	6,341	1,535	345	43	(8,264)	-
Excise taxes	-	(4,544)	-	-	-	(4,544)
Revenues from sales	11,562	31,542	5,636	44	(8,264)	40,520
Operating expenses	(5,072)	(31,014)	(5,236)	(161)	8,264	(33,219)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,100)	(300)	(122)	(9)	-	(1,531)
Adjusted operating income	5,390	228	278	(126)	-	5,770
Equity in net income (loss) of affiliates and other items	352	39	55	212	-	658
Tax on net operating income	(3,285)	(70)	(86)	(51)	-	(3,492)
Adjusted net operating income	2,457	197	247	35	-	2,936
Net cost of net debt						(71)
Minority interests						(71)
Adjusted net income						2,794
Adjusted fully-diluted earnings per share (€)						1.24

(a) Except for per share amounts.

2 nd quarter 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	6,868	462	209	31	-	7,570
Total divestments	921	28	12	377	-	1,338
Cash flow from operating activities	5,605	7	138	(686)	-	5,064

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

3 rd quarter 2010 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	4,410	31,307	4,460	3	-	40,180
Intersegment sales	5,660	1,149	243	44	(7,096)	-
Excise taxes	-	(4,952)	-	-	-	(4,952)
Revenues from sales	10,070	27,504	4,703	47	(7,096)	35,228
Operating expenses	(4,562)	(27,002)	(4,308)	(143)	7,096	(28,919)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,333)	(336)	(127)	(9)	-	(1,805)
Operating income	4,175	166	268	(105)	-	4,504
Equity in net income (loss) of affiliates and other items	595	101	43	149	-	888
Tax on net operating income	(2,386)	(27)	(82)	44	-	(2,451)
Net operating income	2,384	240	229	88	-	2,941
Net cost of net debt						(61)
Minority interests						(53)
Net income						2,827

3 rd quarter 2010 (adjustments) ^(a) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						
Operating expenses	-	(71)	(33)	-	-	(104)
Depreciation, depletion and amortization of tangible assets and mineral interests	(15)	-	-	-	-	(15)
Operating income^(b)	(15)	(71)	(33)	-	-	(119)
Equity in net income (loss) of affiliates and other items	85	25	(6)	139	-	243
Tax on net operating income	191	22	12	(3)	-	222
Net operating income^(b)	261	(24)	(27)	136	-	346
Net cost of net debt						-
Minority interests						6
Net income						352

(a) Adjustments include special items and inventory valuation effect.

(b) Of which inventory valuation effect

On operating income	-	(71)	(33)	-	-	
On net operating income	-	(24)	(30)	-	-	

3 rd quarter 2010 (adjusted) (M€) ^(a)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	4,410	31,307	4,460	3	-	40,180
Intersegment sales	5,660	1,149	243	44	(7,096)	-
Excise taxes	-	(4,952)	-	-	-	(4,952)
Revenues from sales	10,070	27,504	4,703	47	(7,096)	35,228
Operating expenses	(4,562)	(26,931)	(4,275)	(143)	7,096	(28,815)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,318)	(336)	(127)	(9)	-	(1,790)
Adjusted operating income	4,190	237	301	(105)	-	4,623
Equity in net income (loss) of affiliates and other items	510	76	49	10	-	645
Tax on net operating income	(2,577)	(49)	(94)	47	-	(2,673)
Adjusted net operating income	2,123	264	256	(48)	-	2,595
Net cost of net debt						(61)
Minority interests						(59)
Adjusted net income						2,475
Adjusted fully-diluted earnings per share (€)						1.10

(a) Except for per share amounts.

3 rd quarter 2010 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	3,400	568	111	13	-	4,092
Total divestments	1,035	28	(10)	21	-	1,074
Cash flow from operating activities	2,831	900	215	958	-	4,904

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

9 months 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	16,582	105,540	15,065	14	-	137,201
Intersegment sales	19,851	4,699	885	129	(25,564)	-
Excise taxes	-	(13,609)	-	-	-	(13,609)
Revenues from sales	36,433	96,630	15,950	143	(25,564)	123,592
Operating expenses	(16,453)	(93,801)	(14,766)	(450)	25,564	(99,906)
Depreciation, depletion and amortization of tangible assets and mineral interests	(3,621)	(1,083)	(360)	(26)	-	(5,090)
Operating income	16,359	1,746	824	(333)	-	18,596
Equity in net income (loss) of affiliates and other items	1,738	443	419	294	-	2,894
Tax on net operating income	(10,203)	(529)	(286)	(12)	-	(11,030)
Net operating income	7,894	1,660	957	(51)	-	10,460
Net cost of net debt						(263)
Minority interests						(211)
Net income						9,986

9 months 2011 (adjustments) ^(a) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	15	-	-	-	-	15
Intersegment sales						
Excise taxes						
Revenues from sales	15	-	-	-	-	15
Operating expenses	-	918	96	-	-	1,014
Depreciation, depletion and amortization of tangible assets and mineral interests	(75)	(168)	(3)	-	-	(246)
Operating income^(b)	(60)	750	93	-	-	783
Equity in net income (loss) of affiliates and other items	651	351	231	69	-	1,302
Tax on net operating income	(326)	(302)	(91)	(73)	-	(792)
Net operating income^(b)	265	799	233	(4)	-	1,293
Net cost of net debt						-
Minority interests						(6)
Net income						1,287

(a) Adjustments include special items, inventory valuation effect and, as from January 1st, 2011, the effect of changes in fair value.

(b) Of which inventory valuation effect

On operating income	-	1,054	103	-	
On net operating income	-	719	88	-	

9 months 2011 (adjusted) (M€) ^(a)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	16,567	105,540	15,065	14	-	137,186
Intersegment sales	19,851	4,699	885	129	(25,564)	-
Excise taxes	-	(13,609)	-	-	-	(13,609)
Revenues from sales	36,418	96,630	15,950	143	(25,564)	123,577
Operating expenses	(16,453)	(94,719)	(14,862)	(450)	25,564	(100,920)
Depreciation, depletion and amortization of tangible assets and mineral interests	(3,546)	(915)	(357)	(26)	-	(4,844)
Adjusted operating income	16,419	996	731	(333)	-	17,813
Equity in net income (loss) of affiliates and other items	1,087	92	188	225	-	1,592
Tax on net operating income	(9,877)	(227)	(195)	61	-	(10,238)
Adjusted net operating income	7,629	861	724	(47)	-	9,167
Net cost of net debt						(263)
Minority interests						(205)
Adjusted net income						8,699
Adjusted fully-diluted earnings per share (€)						3.86

(a) Except for per share amounts.

9 months 2011 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	15,389	1,166	548	71		17,174
Total divestments	2,209	2,742	1,120	1,012		7,083
Cash flow from operating activities	13,406	2,940	353	43		16,742

BUSINESS SEGMENT INFORMATION

TOTAL

(unaudited)

9 months 2010 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	13,525	92,305	13,272	10	-	119,112
Intersegment sales	16,679	3,624	750	131	(21,184)	-
Excise taxes	-	(14,396)	-	-	-	(14,396)
Revenues from sales	30,204	81,533	14,022	141	(21,184)	104,716
Operating expenses	(13,380)	(79,083)	(12,861)	(461)	21,184	(84,601)
Depreciation, depletion and amortization of tangible assets and mineral interests	(3,881)	(959)	(393)	(28)	-	(5,261)
Operating income	12,943	1,491	768	(348)	-	14,854
Equity in net income (loss) of affiliates and other items	893	256	166	581	-	1,896
Tax on net operating income	(7,381)	(441)	(220)	186	-	(7,856)
Net operating income	6,455	1,306	714	419	-	8,894
Net cost of net debt						(168)
Minority interests						(185)
Net income						8,541

9 months 2010 (adjustments) ^(a) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						
Operating expenses	-	514	16	-	-	530
Depreciation, depletion and amortization of tangible assets and mineral interests	(15)	-	(8)	-	-	(23)
Operating income^(b)	(15)	514	8	-	-	507
Equity in net income (loss) of affiliates and other items ^(c)	(61)	66	16	223	-	244
Tax on net operating income	234	(176)	3	(5)	-	56
Net operating income^(b)	158	404	27	218	-	807
Net cost of net debt						-
Minority interests						2
Net income						809

(a) Adjustments include special items, inventory valuation effect and, until June 30, 2010, equity share of adjustments related to Sanofi.

(b) Of which inventory valuation effect

On operating income

- 564 32 -

On net operating income

- 443 20 -

(c) Of which equity share of adjustments related to Sanofi

- - - (81)

9 months 2010 (adjusted) (M€) ^(a)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	13,525	92,305	13,272	10	-	119,112
Intersegment sales	16,679	3,624	750	131	(21,184)	-
Excise taxes	-	(14,396)	-	-	-	(14,396)
Revenues from sales	30,204	81,533	14,022	141	(21,184)	104,716
Operating expenses	(13,380)	(79,597)	(12,877)	(461)	21,184	(85,131)
Depreciation, depletion and amortization of tangible assets and mineral interests	(3,866)	(959)	(385)	(28)	-	(5,238)
Adjusted operating income	12,958	977	760	(348)	-	14,347
Equity in net income (loss) of affiliates and other items	954	190	150	358	-	1,652
Tax on net operating income	(7,615)	(265)	(223)	191	-	(7,912)
Adjusted net operating income	6,297	902	687	201	-	8,087
Net cost of net debt						(168)
Minority interests						(187)
Adjusted net income						7,732
Adjusted fully-diluted earnings per share (€)						3.45

(a) Except for per share amounts.

9 months 2010 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	9,266	1,586	349	46	-	11,247
Total divestments	1,296	66	324	1,286	-	2,972
Cash flow from operating activities	11,665	2,396	602	443	-	15,106

Reconciliation of the information by business segment with consolidated financial statements

TOTAL

(unaudited)

3 rd quarter 2011 (M€)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	46,177	(14)	46,163
Excise taxes	(4,638)	-	(4,638)
Revenues from sales	41,539	(14)	41,525
Purchases net of inventory variation	(28,906)	(112)	(29,018)
Other operating expenses	(4,981)	(80)	(5,061)
Exploration costs	(242)	-	(242)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,627)	(246)	(1,873)
Other income	69	1,265	1,334
Other expense	(95)	(117)	(212)
Financial interest on debt	(262)	-	(262)
Financial income from marketable securities & cash equivalents	114	-	114
Cost of net debt	(148)	-	(148)
Other financial income	108	-	108
Other financial expense	(115)	-	(115)
Equity in net income (loss) of affiliates	518	(21)	497
Income taxes	(3,280)	(168)	(3,448)
Consolidated net income	2,840	507	3,347
Group share	2,801	513	3,314
Minority interests	39	(6)	33

^(a) Adjustments include special items, inventory valuation effect and, as from January 1st, 2011, the effect of changes in fair value.

3 rd quarter 2010 (M€)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	40,180	-	40,180
Excise taxes	(4,952)	-	(4,952)
Revenues from sales	35,228	-	35,228
Purchases net of inventory variation	(23,814)	(104)	(23,918)
Other operating expenses	(4,841)	-	(4,841)
Exploration costs	(160)	-	(160)
Depreciation, depletion and amortization of tangible assets and mineral interests	(1,790)	(15)	(1,805)
Other income	223	317	540
Other expense	(41)	(20)	(61)
Financial interest on debt	(126)	-	(126)
Financial income from marketable securities & cash equivalents	40	-	40
Cost of net debt	(86)	-	(86)
Other financial income	111	-	111
Other financial expense	(103)	-	(103)
Equity in net income (loss) of affiliates	455	(54)	401
Income taxes	(2,648)	222	(2,426)
Consolidated net income	2,534	346	2,880
Group share	2,475	352	2,827
Minority interests	59	(6)	53

^(a) Adjustments include special items and inventory valuation effect.

Reconciliation of the information by business segment with consolidated financial statements

TOTAL

(unaudited)

9 months 2011 (M€)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	137,186	15	137,201
Excise taxes	(13,609)	-	(13,609)
Revenues from sales	123,577	15	123,592
Purchases net of inventory variation	(85,816)	1,157	(84,659)
Other operating expenses	(14,424)	(143)	(14,567)
Exploration costs	(680)	-	(680)
Depreciation, depletion and amortization of tangible assets and mineral interests	(4,844)	(246)	(5,090)
Other income	178	1,487	1,665
Other expense	(224)	(185)	(409)
Financial interest on debt	(557)	-	(557)
Financial income from marketable securities & cash equivalents	216	-	216
Cost of net debt	(341)	-	(341)
Other financial income	518	-	518
Other financial expense	(327)	-	(327)
Equity in net income (loss) of affiliates	1,447	-	1,447
Income taxes	(10,160)	(792)	(10,952)
Consolidated net income	8,904	1,293	10,197
Group share	8,699	1,287	9,986
Minority interests	205	6	211

^(a) Adjustments include special items, inventory valuation effect and, as from January 1st, 2011, the effect of changes in fair value.

9 months 2010 (M€)	Adjusted	Adjustments ^(a)	Consolidated statement of income
Sales	119,112	-	119,112
Excise taxes	(14,396)	-	(14,396)
Revenues from sales	104,716	-	104,716
Purchases net of inventory variation	(70,144)	596	(69,548)
Other operating expenses	(14,320)	(66)	(14,386)
Exploration costs	(667)	-	(667)
Depreciation, depletion and amortization of tangible assets and mineral interests	(5,238)	(23)	(5,261)
Other income	303	511	814
Other expense	(208)	(179)	(387)
Financial interest on debt	(339)	-	(339)
Financial income from marketable securities & cash equivalents	88	-	88
Cost of net debt	(251)	-	(251)
Other financial income	324	-	324
Other financial expense	(293)	-	(293)
Equity in net income (loss) of affiliates	1,526	(88)	1,438
Income taxes	(7,829)	56	(7,773)
Consolidated net income	7,919	807	8,726
Group share	7,732	809	8,541
Minority interests	187	(2)	185

^(a) Adjustments include special items, inventory valuation effect and, until June 30, 2010, equity share of adjustments related to Sanofi.