

TOTAL
NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS
FOR THE FIRST SIX MONTHS OF 2008
(unaudited)

1) Accounting policies

The interim consolidated financial statements of TOTAL S.A. and its subsidiaries (the Group) as of June 30, 2008 have been prepared in accordance with International Accounting Standard (IAS) 34 "Interim Financial Reporting". The accounting policies applied for the consolidated financial statements as of June 30, 2008 do not differ significantly from those applied for the consolidated financial statements as of December 31, 2007 which have been prepared on the basis of IFRS (International Financial Reporting Standards) as adopted by the European Union and IFRS as issued by the IASB (International Accounting Standard Board). The new accounting standards and amendments mandatory for the annual period beginning January 1, 2008 are described in Note 1X to the consolidated financial statements as of December 31, 2007 and have no material effect on the Group's consolidated financial statements for the first six months of 2008.

The preparation of financial statements in accordance with IFRS requires management to make estimates and apply assumptions that affect the reported amounts of assets, liabilities and contingent liabilities at the date of preparation of the financial statements and reported income and expenses for the period. Management reviews these estimates and assumptions on an on-going basis, by reference to past experience and various other factors considered as reasonable which form the basis for assessing the carrying amount of assets and liabilities. Actual results may differ significantly from these estimates, if different assumptions or circumstances apply. These judgments and estimates relate principally to the application of the successful efforts method for the oil and gas accounting, the valuation of long-lived assets, the provisions for asset retirement obligations and environmental remediation, the pensions and postretirement benefits and the income tax computation.

Lastly, when the accounting treatment if a specific transaction is non addressed by any accounting standard or interpretation, management applies its judgment to define and apply accounting policies that will lead to relevant and reliable information, so that the financial statements:

- give a true and fair view of the Group's financial position, financial performance and cash flows;
- reflect the substance of transactions;
- are neutral;
- are prepared on a prudent basis;
- are complete in all material aspects.

Pursuant to the accrual basis of accounting followed by the Group, the financial statements reflect the effects of transactions and other events when they occur. Assets and liabilities such as property, plant and equipment and intangible assets are usually measured at amortized cost. Financial assets and liabilities are usually measured at fair value.

2) Changes in the Group structure, main acquisitions and divestments

There were no major changes during the first six months of 2008.

3) Adjustment items

Financial information by business segment is reported in accordance with the internal reporting system and shows internal segment information that is used to manage and measure the performance of TOTAL.

Performance indicators excluding the adjustment items, such as adjusted operating income, adjusted net operating income, and adjusted net income are meant to facilitate the analysis of the financial performance and the comparison of income between periods.

Adjustment items include:

(i) Special items

Due to their unusual nature or particular significance, certain transactions qualified as "special items" are excluded from the business segment figures. In general, special items relate to transactions that are significant, infrequent or unusual. However, in some instances, transactions such as restructuring costs or asset disposals, which are not considered to be representative of the normal course of business, may be qualified as special items although they may have occurred within prior years or are likely to occur again within the coming years.

(ii) Inventory valuation effect

The adjusted results of the Downstream and Chemicals segments are presented according to the replacement cost method. This method is used to assess the segments' performance and ensure the comparability of the segments' performance with those of its competitors, mainly North American.

In the replacement cost method, which approximates the LIFO (Last-In, First-Out) method, the variation of inventory values in the statement of income is determined by the average prices of the period rather than the historical value. The inventory valuation effect is the difference between the results according to FIFO (First-In, First-Out) and the replacement cost.

(iii) Portion of intangible assets amortization related to the Sanofi-Aventis merger

The adjusted results (adjusted operating income, adjusted net operating income, adjusted net income) are defined as replacement cost results, adjusted for special items, and excluding TOTAL's equity share of amortization of intangible assets related to the Sanofi-Aventis merger.

The detail of the adjustment items is presented in the table below.

ADJUSTMENTS TO OPERATING INCOME

(M€)		Upstream	Downstream	Chemicals	Corporate	Total
2nd quarter 2008	Inventory valuation effect	-	1,457	230	-	1,687
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Other items	-	-	-	-	-
Total		-	1,457	230	-	1,687
2nd quarter 2007	Inventory valuation effect	-	623	96	-	719
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Other items	-	-	-	-	-
Total		-	623	96	-	719
1st half 2008	Inventory valuation effect	-	1,830	232	-	2,062
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Other items	-	-	-	-	-
Total		-	1,830	232	-	2,062
1st half 2007	Inventory valuation effect	-	730	163	-	893
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Other items	-	-	-	-	-
Total		-	730	163	-	893

ADJUSTMENTS TO NET INCOME

(M€)		Upstream	Downstream	Chemicals	Corporate	Total
2nd quarter 2008	Inventory valuation effect	-	1,001	153	-	1,154
	TOTAL's equity share of special items recorded by Sanofi-Aventis	-	-	-	-	-
	TOTAL's equity share of adjustments related to the Sanofi-Aventis merger	-	-	-	(78)	(78)
	Restructuring charges	-	(35)	(9)	-	(44)
	Asset impairment charges	-	-	-	-	-
	Gains (Losses) on disposals of assets	-	-	-	2	2
	Other items	-	-	(5)	(20)	(25)
Total		-	966	139	(96)	1,009
2nd quarter 2007	Inventory valuation effect	-	418	65	-	483
	TOTAL's equity share of special items recorded by Sanofi-Aventis	-	-	-	-	-
	TOTAL's equity share of adjustments related to the Sanofi-Aventis merger	-	-	-	(72)	(72)
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Gains (Losses) on disposals of assets	-	-	-	-	-
	Other items	-	-	-	(100)	(100)
Total		-	418	65	(172)	311
1st half 2008	Inventory valuation effect	-	1,274	154	-	1,428
	TOTAL's equity share of special items recorded by Sanofi-Aventis	-	-	-	-	-
	TOTAL's equity share of adjustments related to the Sanofi-Aventis merger	-	-	-	(149)	(149)
	Restructuring charges	-	(35)	(9)	-	(44)
	Asset impairment charges	-	-	-	-	-
	Gains (Losses) on disposals of assets	130	-	-	17	147
	Other items	-	-	(5)	(20)	(25)
Total		130	1,239	140	(152)	1,357
1st half 2007	Inventory valuation effect	-	507	109	-	616
	TOTAL's equity share of special items recorded by Sanofi-Aventis	-	-	-	-	-
	TOTAL's equity share of adjustments related to the Sanofi-Aventis merger	-	-	-	(148)	(148)
	Restructuring charges	-	-	-	-	-
	Asset impairment charges	-	-	-	-	-
	Gains (Losses) on disposals of assets	-	-	-	-	-
	Other items	-	-	-	(100)	(100)
Total		-	507	109	(248)	368

4) Shareholders' equity

Treasury shares (TOTAL shares held by TOTAL S.A.)

As of June 30, 2008, TOTAL S.A. held 64,410,159 of its own shares, representing 2.68% of its share capital, detailed as follows:

- 18,410,159 shares allocated to covering TOTAL share purchase option plans and restricted shares plans for Group employees;
- 46,000,000 shares purchased during 2007 and the first six months of 2008 for cancellation, pursuant to the authorizations granted by the shareholders' meetings held on May 12, 2006, May 11, 2007 and May 16, 2008.

These 64,410,159 shares are deducted from the consolidated shareholders' equity.

TOTAL shares held by Group subsidiaries

As of June 30, 2008, TOTAL S.A. held indirectly through its subsidiaries 100,331,268 of its own shares, representing 4.18% of its share capital, detailed as follows:

- 2,023,672 shares held by a consolidated subsidiary, Total Nucléaire, 100% indirectly controlled by TOTAL S.A.;
- 98,307,596 shares held by subsidiaries of Elf Aquitaine (Financière Valorgest, Sogapar and Fingestval).

These 100,331,268 shares are deducted from the consolidated shareholders' equity.

Dividend

The shareholders' meeting of May 16, 2008 approved the payment of a cash dividend of € 2.07 per share for the fiscal year 2007. Taking into account an interim dividend of € 1 per share paid on November 16, 2007, the remaining balance of € 1.07 per share was paid on May 23, 2008.

5) Non-current financial debt

The Group issued bonds through its subsidiary Total Capital during the first six months of 2008:

- Bond 2.375% 2008-2012 (225 million CHF)
- Bond 3.125% 2008-2015 (100 million CHF)
- Bond 4.875% 2008-2010 (50 million GBP)
- Bond 7.500% 2008-2013 (100 million AUD)
- Bond 3.875% 2008-2011 (50 million EUR)
- Bond 3.250% 2008-2012 (50 millions EUR)
- Bond 2.375% 2008-2012 (100 million CHF)
- Bond 3.125% 2008-2013 (200 million CHF)
- Bond 3.875% 2008-2011 (100 million EUR)
- Bond 4.625% 2008-2012 (50 million GBP)
- Bond 3.125% 2008-2018 (100 million CHF)
- Bond 7.500% 2008-2011 (150 million AUD)
- Bond 3.125% 2008-2015 (100 million CHF)
- Bond 4.000% 2008-2013 (300 million USD)
- Bond 4.125% 2008-2013 (200 million EUR)
- Bond 5.500% 2008-2013 (50 million GBP)
- Bond 6.000% 2008-2012 (500 million NOK)
- Bond 3.875% 2008-2011 (150 million EUR)
- Bond 7.500% 2008-2013 (100 million AUD)

The Group reimbursed bonds during the first six months of 2008:

- Bond Pibor 3 months + 0.380% 1998-2008 (230 million FRF)
- Bond 5.000% 2003-2008 (100 million AUD)
- Bond 3.500% 2003-2008 (500 million EUR)
- Bond 4.250% 2003-2008 (100 million CAD)
- Bond 3.250% 2003-2008 (250 million USD)
- Bond 5.000% 2003-2008 (100 million AUD)
- Bond 3.500% 2003-2008 (100 million EUR)
- Bond 3.500% 2003-2008 (150 million EUR)
- Bond 3.250% 2004-2008 (50 million USD)
- Bond 3.250% 2004-2008 (50 million USD)
- Bond 3.250% 2004-2008 (100 million USD)
- Bond 2.000% 2003-2008 (300 million CHF)
- Bond 2.000% 2003-2008 (200 million CHF)

In the context of its active cash management, the Group may temporarily increase its current borrowings, particularly in the form of commercial paper. The current borrowings, cash and equivalents and the current financial assets resulting from this cash management in the quarterly financial statements are not necessarily representative of a longer-term position.

6) Related parties

The related parties are principally equity affiliates and non-consolidated investments. There were no major changes concerning the main transactions with related parties during the first six months of 2008.

7) Other risks and contingent liabilities

TOTAL is not currently aware of any event, litigation, risks or contingent liabilities that could have a material impact on the assets and liabilities, results, financial position or operations of the Group.

Antitrust investigations

1. Following investigations into certain commercial practices in the chemicals industry in the United States, certain chemicals subsidiaries of the Arkema group are involved in several civil liability lawsuits in the United States and Canada for violations of antitrust laws. TOTAL S.A. has been named in certain of these suits as the parent company.

In Europe, the European Commission commenced investigations in 2000, 2003 and 2004 into alleged anti-competitive practices involving certain products sold by Arkema⁽¹⁾. In January 2005, following one of these investigations, the European Commission fined Arkema 13.5 M€ and jointly fined Arkema and Elf Aquitaine 45 M€. Arkema and Elf Aquitaine have appealed these decisions to the Court of First Instance of the European Union

The Commission notified Arkema, TOTAL S.A. and Elf Aquitaine of complaints concerning two other product lines in January and August 2005, respectively. Arkema has cooperated with the authorities in these procedures and investigations. As a result of these proceedings, in May 2006 the European Commission fined Arkema 78.7 M€ and 219.1 M€, respectively. Elf Aquitaine was held jointly and severally liable for, respectively, 65.1 M€ and 181.35 M€ of these fines while TOTAL S.A. was held jointly and severally liable, respectively, for 42 M€ and 140.4 M€. TOTAL S.A., Elf Aquitaine and Arkema have appealed these decisions to the Court of First Instance of the European Union.

Arkema and Elf Aquitaine received a statement of objections from the European Commission in August 2007 concerning alleged anti-competitive practices related to another line of chemical products. As a result Arkema and Elf Aquitaine have been condemned jointly and severally to an amount of 22.7 M€ and individually to an amount of 20.43 M€ for Arkema and 15.89 M€ for Elf Aquitaine. Companies concerned have decided to appeal this decision to the European court.

No facts have been alleged that would implicate TOTAL S.A. or Elf Aquitaine in the practices questioned in these proceedings and the fines received are based solely on their status as parent companies.

Arkema began implementing compliance procedures in 2001 that are designed to prevent its employees from violating antitrust provisions. However, it is not possible to exclude the possibility that the relevant authorities could commence additional proceedings involving Arkema and TOTAL S.A. and Elf Aquitaine.

2. As part of the agreement related to the spin-off of Arkema, TOTAL S.A. or certain other Group companies agreed to grant Arkema guarantees for certain risks related to antitrust proceedings arising from events prior to the spin-off.

These guarantees cover, for a period of ten years having started in 2006, 90% of amounts paid by Arkema companies related to (i) fines imposed by European authorities or European member-states for competition law violations, (ii) fines imposed by American courts or antitrust authorities for federal antitrust violations or violations of the competition laws of U.S. states, (iii) damages awarded in civil proceedings related to the government proceedings mentioned above, and (iv) certain costs related to these proceedings.

The guarantee covering the risks related to anticompetition violations in Europe applies to amounts that rise above a 176.5 M€ threshold.

If one or more individuals or legal entities, acting alone or together, directly or indirectly holds more than one-third of the voting rights of Arkema, or if Arkema transfers more than 50% of its assets (as calculated under the enterprise valuation method, as of the date of the transfer) to a third party or parties acting together, irrespective of the type or number of transfers, these guarantees will become void.

In the same way, the agreements provide that Arkema will indemnify TOTAL S.A. or any Group companies for 10% of any amount that TOTAL S.A. or any Group companies are required to pay under any of the proceedings covered by these guarantees.

⁽¹⁾ Arkema is used in this section to designate those companies of the Arkema group whose ultimate parent company is Arkema S.A.. Arkema became an independent company after being spun-off from TOTAL S.A. in May 2006.

3. The Group has recorded provisions amounting to 138 M€ in its consolidated accounts as of June 30, 2008 to cover the risks mentioned above.
4. Moreover, as a result of investigations started by the European Commission in October 2002 concerning certain Refining & Marketing subsidiaries of the Group, Total Nederland N.V. and TOTAL S.A. received a statement of objections in October 2004. These proceedings resulted, in September 2006, in Total Nederland N.V. being fined 20.25 M€ and in TOTAL S.A. being held jointly responsible for 13.5 M€ of this amount, although no facts implicating TOTAL S.A. in the practices under investigation were alleged. TOTAL S.A. and Total Nederland N.V. have appealed this decision to the Court of First Instance of the European Union.

In addition, in May 2007, Total France and TOTAL S.A. received a statement of objections regarding alleged antitrust practices regarding another product line of the Refining & Marketing branch. No facts have been alleged that implicate TOTAL S.A. in the practices under investigation as the Company has been included based solely on its status as the parent company.

Given the discretionary powers granted to the European Commission for determining fines, it is not currently possible to determine with certainty the outcome of these investigations and proceedings. TOTAL S.A. and Elf Aquitaine are contesting their liability and the method of determining these fines. Although it is not possible to predict the outcome of these proceedings, the Group believes that they will not have a material adverse effect on its financial condition or results.

Buncefield

On December 11, 2005, several explosions, followed by a major fire, occurred at an oil storage depot at Buncefield, north of London. This depot is operated by Hertfordshire Oil Storage Limited (HOSL), a company in which the British subsidiary of TOTAL holds 60% and another oil group holds 40%.

The explosion caused minor injuries to about 40 people and caused property damage to the depot and the buildings and homes located nearby. The official independent Investigation Board (supported by the HSE) has indicated that the explosion was caused by the overflow of a tank at the depot. The Board's final report detailing the circumstances and the exact cause of the explosion has not been released yet. At this stage, responsibility for the explosion has not yet been determined. The civil court procedure, concerning claims which have not been settled so far, is expected to start in the fourth quarter 2008.

The Group carries insurance for damage to its interests in these facilities, business interruption and civil liability claims from third parties, and believes that, based on the information currently available, this accident should not have a significant impact on its financial position, cash flows or results.

Venezuela

On February 26, 2007, the Venezuelan president signed a decree providing for the transformation of the Strategic Associations in the Faja region, including the Sincor project, into mixed companies with the government having an interest of at least 60%. The legislation further states that control of operations was to be transferred to PDVSA (Petróleos de Venezuela S.A.) no later than May 1, 2007 and set a four-month period (with an additional two months for submission to the National Assembly), from the date of the decree, for private companies to agree to the terms and conditions of their participation in the newly created mixed companies.

Within this framework, TOTAL signed two agreements with PDVSA and Statoil, with the approval of the ministry in charge of energy and oil:

- on April 25, 2007 an agreement according to which the control of Sincor operations was transferred temporarily from May 1, 2007, to PDVSA;
- on June 26, 2007, heads of agreement providing for the transformation of the Sincor association into a mixed company. Pursuant to these heads of agreement, TOTAL's interest in the project was to decrease from 47% to 30.323%, PDVSA's interest was to increase from 38% to 60% and Statoil's interest was to decrease from 15% to 9.677%. This agreement also provides for compensation to be awarded to TOTAL, with the amount to be negotiated based on the value of the assets.

The conditions of this transformation were approved by the National Assembly in October 2007. The presidential decrees regarding the creation of the mixed company, PetroCedeño, and the transfer of the rights to conduct the principal activities were published in the Venezuelan official gazette in November 9, 2007 and January 10, 2008. The finalization of the transformation process occurred on February 8, 2008.

PetroCedeño (previously Sincor) has been accounted for under the equity method for 30.323% in the Group's financial statements since December 31, 2007; special items related to this transformation into a mixed company were recorded in the first quarter 2008.

Kazakhstan

On January 14, 2008, members of NCSPSA (North Caspian Sea Production Sharing Agreement) and the Kazakh authorities signed a Memorandum of Understanding to end the dispute among them that began at the end of August 2007.

The various agreements needed to implement this Memorandum and the supplemental Memorandum of Understanding signed on June 25, 2008 are being finalized. An update of the costs and timetable for the first phase of development has been submitted to the authorities.

These Memorandums contemplate:

- a transfer of participating interest from foreign partners in favor of KMG (KazMunaiGas) that will lead to a decrease of TOTAL's participation from 18.52% to 16.81% ; and
- a modification of economic terms in favor of the Republic of Kazakhstan through (i) the creation of a Priority Payment representing a percentage of oil sales depending on oil price, (ii) an increase of the production bonus and (iii) a decrease of the interest rate on recoverable capital expenditures depending on oil price.

Budgetary approvals from the Kazakh authorities have been obtained to allow the project to continue without interruption.

Erika

In response to the decision handed down by the Paris Criminal Court on January 16, 2008, TOTAL S.A. has decided, on the one hand, to file an appeal against the decision and, on the other hand, to finally and irrevocably pay the amounts awarded by the court to those parties who request such payment.

At the current stage of the proceedings, TOTAL S.A. believes that, based on a reasonable estimate of its liability, the case will not have a material impact on the Group's financial situation or consolidated results.

8) Information by business segment

1 st half 2008 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	11,935	69,770	10,707	1	-	92,413
Intersegment sales	13,980	3,050	706	70	(17,806)	-
Excise taxes	-	(9,826)	-	-	-	(9,826)
Revenues from sales	25,915	62,994	11,413	71	(17,806)	82,587
Operating expenses	(10,697)	(59,346)	(10,648)	(356)	17,806	(63,241)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,831)	(576)	(257)	(14)	-	(2,678)
Operating income	13,387	3,072	508	(299)	-	16,668
Equity in income (loss) of affiliates and other items	904	(13)	3	383	-	1,277
Tax on net operating income	(8,331)	(898)	(143)	150	-	(9,222)
Net operating income	5,960	2,161	368	234	-	8,723
Net cost of net debt						(145)
Minority interests						(244)
Net income						8,334

1 st half 2008 (adjustments*) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						
Operating expenses	-	1,830	232	-	-	2,062
Depreciation, depletion, and amortization of tangible assets and mineral interests	-	-	-	-	-	-
Operating income^(a)	-	1,830	232	-	-	2,062
Equity in income (loss) of affiliates and other items ^(b)	130	15	(22)	(152)	-	(29)
Tax on net operating income	-	(582)	(70)	-	-	(652)
Net operating income^(a)	130	1,263	140	(152)	-	1,381
Net cost of net debt						-
Minority interests						(24)
Net income						1,357

(*) Adjustments include special items, inventory valuation effect and equity share of amortization of intangible assets related to the Sanofi-Aventis merger

(a) Of which inventory valuation effect

On operating income	-	1,830	232	-	-	
On net operating income	-	1,298	154	-	-	

(b) Of which equity share of amortization of intangible assets related to the Sanofi-Aventis merger

1 st half 2008 (adjusted) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	11,935	69,770	10,707	1	-	92,413
Intersegment sales	13,980	3,050	706	70	(17,806)	-
Excise taxes	-	(9,826)	-	-	-	(9,826)
Revenues from sales	25,915	62,994	11,413	71	(17,806)	82,587
Operating expenses	(10,697)	(61,176)	(10,880)	(356)	17,806	(65,303)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,831)	(576)	(257)	(14)	-	(2,678)
Adjusted operating income	13,387	1,242	276	(299)	-	14,606
Equity in income (loss) of affiliates and other items	774	(28)	25	535	-	1,306
Tax on net operating income	(8,331)	(316)	(73)	150	-	(8,570)
Adjusted net operating income	5,830	898	228	386	-	7,342
Net cost of net debt						(145)
Minority interests						(220)
Adjusted net income						6,977

1 st half 2008 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	4,254	808	385	64	-	5,511
Total divestments	672	152	19	81	-	924
Cash flow from operating activities	7,894	(223)	(33)	(400)	-	7,238

1 st half 2007 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	9,690	56,363	10,065	19	-	76,137
Intersegment sales	9,816	2,444	501	67	(12,828)	-
Excise taxes	-	(10,961)	-	-	-	(10,961)
Revenues from sales	19,506	47,846	10,566	86	(12,828)	65,176
Operating expenses	(8,872)	(44,551)	(9,467)	(292)	12,828	(50,354)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,819)	(588)	(243)	(15)	-	(2,665)
Operating income	8,815	2,707	856	(221)	-	12,157
Equity in income (loss) of affiliates and other items	667	126	37	274	-	1,104
Tax on net operating income	(5,429)	(856)	(271)	83	-	(6,473)
Net operating income	4,053	1,977	622	136	-	6,788
Net cost of net debt						(155)
Minority interests						(173)
Net income						6,460

1 st half 2007 (adjustments*) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						-
Operating expenses	-	730	163	-	-	893
Depreciation, depletion, and amortization of tangible assets and mineral interests	-	-	-	-	-	-
Operating income^(a)	-	730	163	-	-	893
Equity in income (loss) of affiliates and other items ^(b)	-	24	-	(248)	-	(224)
Tax on net operating income	-	(240)	(54)	-	-	(294)
Net operating income^(a)	-	514	109	(248)	-	375
Net cost of net debt						-
Minority interests						(7)
Net income						368

(*) Adjustments include special items, inventory valuation effect and equity share of amortization of intangible assets related to the Sanofi-Aventis merger

(a) Of which inventory valuation effect

On operating income	-	730	163	-	-	
On net operating income	-	514	109	-	-	

(b) Of which equity share of amortization of intangible assets related to the Sanofi-Aventis merger

1 st half 2007 (adjusted) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	9,690	56,363	10,065	19	-	76,137
Intersegment sales	9,816	2,444	501	67	(12,828)	-
Excise taxes	-	(10,961)	-	-	-	(10,961)
Revenues from sales	19,506	47,846	10,566	86	(12,828)	65,176
Operating expenses	(8,872)	(45,281)	(9,630)	(292)	12,828	(51,247)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,819)	(588)	(243)	(15)	-	(2,665)
Adjusted operating income	8,815	1,977	693	(221)	-	11,264
Equity in income (loss) of affiliates and other items	667	102	37	522	-	1,328
Tax on net operating income	(5,429)	(616)	(217)	83	-	(6,179)
Adjusted net operating income	4,053	1,463	513	384	-	6,413
Net cost of net debt						(155)
Minority interests						(166)
Ajusted net income						6,092

1 st half 2007 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	4,098	645	346	15	-	5,104
Total divestments	364	50	48	4	-	466
Cash flow from operating activities	7,647	3,337	361	(1,368)	-	9,977

2 nd quarter 2008 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,739	36,990	5,478	(7)	-	48,200
Intersegment sales	7,862	1,497	449	37	(9,845)	-
Excise taxes	-	(4,900)	-	-	-	(4,900)
Revenues from sales	13,601	33,587	5,927	30	(9,845)	43,300
Operating expenses	(5,679)	(31,095)	(5,491)	(180)	9,845	(32,600)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(958)	(291)	(128)	(7)	-	(1,384)
Operating income	6,964	2,201	308	(157)	-	9,316
Equity in income (loss) of affiliates and other items	439	20	(11)	133	-	581
Tax on net operating income	(4,304)	(651)	(88)	78	-	(4,965)
Net operating income	3,099	1,570	209	54	-	4,932
Net cost of net debt						(57)
Minority interests						(143)
Net income						4,732

2 nd quarter 2008 (adjustments*) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						
Operating expenses	-	1,457	230	-	-	1,687
Depreciation, depletion, and amortization of tangible assets and mineral interests	-	-	-	-	-	-
Operating income^(a)	-	1,457	230	-	-	1,687
Equity in income (loss) of affiliates and other items ^(b)	-	(10)	(22)	(96)	-	(128)
Tax on net operating income	-	(464)	(69)	-	-	(533)
Net operating income^(a)	-	983	139	(96)	-	1,026
Net cost of net debt						-
Minority interests						(17)
Net income						1,009

(* Adjustments include special items, inventory valuation effect and equity share of amortization of intangible assets related to the Sanofi-Aventis merger)

(a) Of which inventory valuation effect

On operating income	-	1,457	230	-	-	
On net operating income	-	1,018	153	-	-	

(b) Of which equity share of amortization of intangible assets related to the Sanofi-Aventis merger

	-	-	-	(78)		
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2 nd quarter 2008 (adjusted) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	5,739	36,990	5,478	(7)	-	48,200
Intersegment sales	7,862	1,497	449	37	(9,845)	-
Excise taxes	-	(4,900)	-	-	-	(4,900)
Revenues from sales	13,601	33,587	5,927	30	(9,845)	43,300
Operating expenses	(5,679)	(32,552)	(5,721)	(180)	9,845	(34,287)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(958)	(291)	(128)	(7)	-	(1,384)
Adjusted operating income	6,964	744	78	(157)	-	7,629
Equity in income (loss) of affiliates and other items	439	30	11	229	-	709
Tax on net operating income	(4,304)	(187)	(19)	78	-	(4,432)
Adjusted net operating income	3,099	587	70	150	-	3,906
Net cost of net debt						(57)
Minority interests						(126)
Ajusted net income						3,723

2 nd quarter 2008 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	2,076	514	221	57	-	2,868
Total divestments	565	128	12	21	-	726
Cash flow from operating activities	3,643	(1,391)	169	(499)	-	1,922

2 nd quarter 2007 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	4,456	29,562	5,070	6	-	39,094
Intersegment sales	5,073	1,201	269	25	(6,568)	-
Excise taxes	-	(5,595)	-	-	-	(5,595)
Revenues from sales	9,529	25,168	5,339	31	(6,568)	33,499
Operating expenses	(4,148)	(23,244)	(4,812)	(143)	6,568	(25,779)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(941)	(297)	(119)	(8)	-	(1,365)
Operating income	4,440	1,627	408	(120)	-	6,355
Equity in income (loss) of affiliates and other items	397	72	14	59	-	542
Tax on net operating income	(2,745)	(519)	(123)	51	-	(3,336)
Net operating income	2,092	1,180	299	(10)	-	3,561
Net cost of net debt						(66)
Minority interests						(84)
Net income						3,411

2 nd quarter 2007 (adjustments*) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales						
Intersegment sales						
Excise taxes						
Revenues from sales						
Operating expenses	-	623	96	-	-	719
Depreciation, depletion, and amortization of tangible assets and mineral interests	-	-	-	-	-	-
Operating income^(a)	-	623	96	-	-	719
Equity in income (loss) of affiliates and other items ^(b)	-	6	1	(172)	-	(165)
Tax on net operating income	-	(204)	(32)	-	-	(236)
Net operating income^(a)	-	425	65	(172)	-	318
Net cost of net debt						-
Minority interests						(7)
Net income						311

(*) Adjustments include special items, inventory valuation effect and equity share of amortization of intangible assets related to the Sanofi-Aventis merger

(a) Of which inventory valuation effect

On operating income	-	623	96	-	-	
On net operating income	-	425	65	-	-	

(b) Of which equity share of amortization of intangible assets related to the Sanofi-Aventis merger

	-	-	-	(72)		
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2 nd quarter 2007 (adjusted) (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Non-Group sales	4,456	29,562	5,070	6	-	39,094
Intersegment sales	5,073	1,201	269	25	(6,568)	-
Excise taxes	-	(5,595)	-	-	-	(5,595)
Revenues from sales	9,529	25,168	5,339	31	(6,568)	33,499
Operating expenses	(4,148)	(23,867)	(4,908)	(143)	6,568	(26,498)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(941)	(297)	(119)	(8)	-	(1,365)
Adjusted operating income	4,440	1,004	312	(120)	-	5,636
Equity in income (loss) of affiliates and other items	397	66	13	231	-	707
Tax on net operating income	(2,745)	(315)	(91)	51	-	(3,100)
Adjusted net operating income	2,092	755	234	162	-	3,243
Net cost of net debt						(66)
Minority interests						(77)
Ajusted net income						3,100

2 nd quarter 2007 (M€)	Upstream	Downstream	Chemicals	Corporate	Intercompany	Total
Total expenditures	2,109	401	173	7		2,690
Total divestments	191	28	1	2		222
Cash flow from operating activities	3,312	1,432	254	(1,409)		3,589

9) Reconciliation between information by business segment and the consolidated statement of income

1 st half 2008 (M€)	Ajusted	Adjustments	Consolidated statement of income
Sales	92,413	-	92,413
Excise taxes	(9,826)	-	(9,826)
Revenues from sales	82,587	-	82,587
Purchases, net of inventory variation	(55,639)	2,062	(53,577)
Other operating expenses	(9,271)	-	(9,271)
Exploration costs	(393)	-	(393)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(2,678)	-	(2,678)
Other income	21	147	168
Other expense	(74)	(95)	(169)
Financial interest on debt	(461)	-	(461)
Financial income from marketable securities and cash equivalents	242	-	242
Cost of net debt	(219)	-	(219)
Other financial income	345	-	345
Other financial expense	(151)	-	(151)
Income taxes	(8,496)	(652)	(9,148)
Equity in income (loss) of affiliates	1,165	(81)	1,084
Consolidated net income	7,197	1,381	8,578
Group share	6,977	1,357	8,334
Minority interests	220	24	244
1st half 2007 (M€)	Ajusted	Adjustments	Consolidated statement of income
Sales	76,137	-	76,137
Excise taxes	(10,961)	-	(10,961)
Revenues from sales	65,176	-	65,176
Purchases, net of inventory variation	(41,987)	893	(41,094)
Other operating expenses	(8,791)	-	(8,791)
Exploration costs	(469)	-	(469)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(2,665)	-	(2,665)
Other income	156	-	156
Other expense	(66)	(100)	(166)
Financial interest on debt	(877)	-	(877)
Financial income from marketable securities and cash equivalents	631	-	631
Cost of net debt	(246)	-	(246)
Other financial income	337	-	337
Other financial expense	(141)	-	(141)
Income taxes	(6,088)	(294)	(6,382)
Equity in income (loss) of affiliates	1,042	(124)	918
Consolidated net income	6,258	375	6,633
Group share	6,092	368	6,460
Minority interests	166	7	173

2nd quarter 2008 (M€)	Ajusted	Adjustments	Consolidated statement of income
Sales	48,200	-	48,200
Excise taxes	(4,900)	-	(4,900)
Revenues from sales	43,300	-	43,300
Purchases, net of inventory variation	(29,645)	1,687	(27,958)
Other operating expenses	(4,439)	-	(4,439)
Exploration costs	(203)	-	(203)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,384)	-	(1,384)
Other income	13	2	15
Other expense	(26)	(95)	(121)
Financial interest on debt	(204)	-	(204)
Financial income from marketable securities and cash equivalents	113	-	113
Cost of net debt	(91)	-	(91)
Other financial income	229	-	229
Other financial expense	(80)	-	(80)
Income taxes	(4,398)	(533)	(4,931)
Equity in income (loss) of affiliates	573	(35)	538
Consolidated net income	3,849	1,026	4,875
Group share	3,723	1,009	4,732
Minority interests	126	17	143
2nd quarter 2007 (M€)	Ajusted	Adjustments	Consolidated statement of income
Sales	39,094	-	39,094
Excise taxes	(5,595)	-	(5,595)
Revenues from sales	33,499	-	33,499
Purchases, net of inventory variation	(22,104)	719	(21,385)
Other operating expenses	(4,139)	-	(4,139)
Exploration costs	(255)	-	(255)
Depreciation, depletion, and amortization of tangible assets and mineral interests	(1,365)	-	(1,365)
Other income	60	-	60
Other expense	(2)	(100)	(102)
Financial interest on debt	(447)	-	(447)
Financial income from marketable securities and cash equivalents	337	-	337
Cost of net debt	(110)	-	(110)
Other financial income	209	-	209
Other financial expense	(74)	-	(74)
Income taxes	(3,056)	(236)	(3,292)
Equity in income (loss) of affiliates	514	(65)	449
Consolidated net income	3,177	318	3,495
Group share	3,100	311	3,411
Minority interests	77	7	84