
Gas & Power strategy

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New trends for gas

- ***Steady growth of worldwide gas reserves***
 - gas reserves have grown much more rapidly than oil reserves
 - gas reserves are as large as oil reserves
- ***Strong increase in demand (+3.8% in 2000 vs 1999*)***
 - environment-friendly
 - gas is the main source for new power plants
- ***Deregulation of gas and electricity markets***

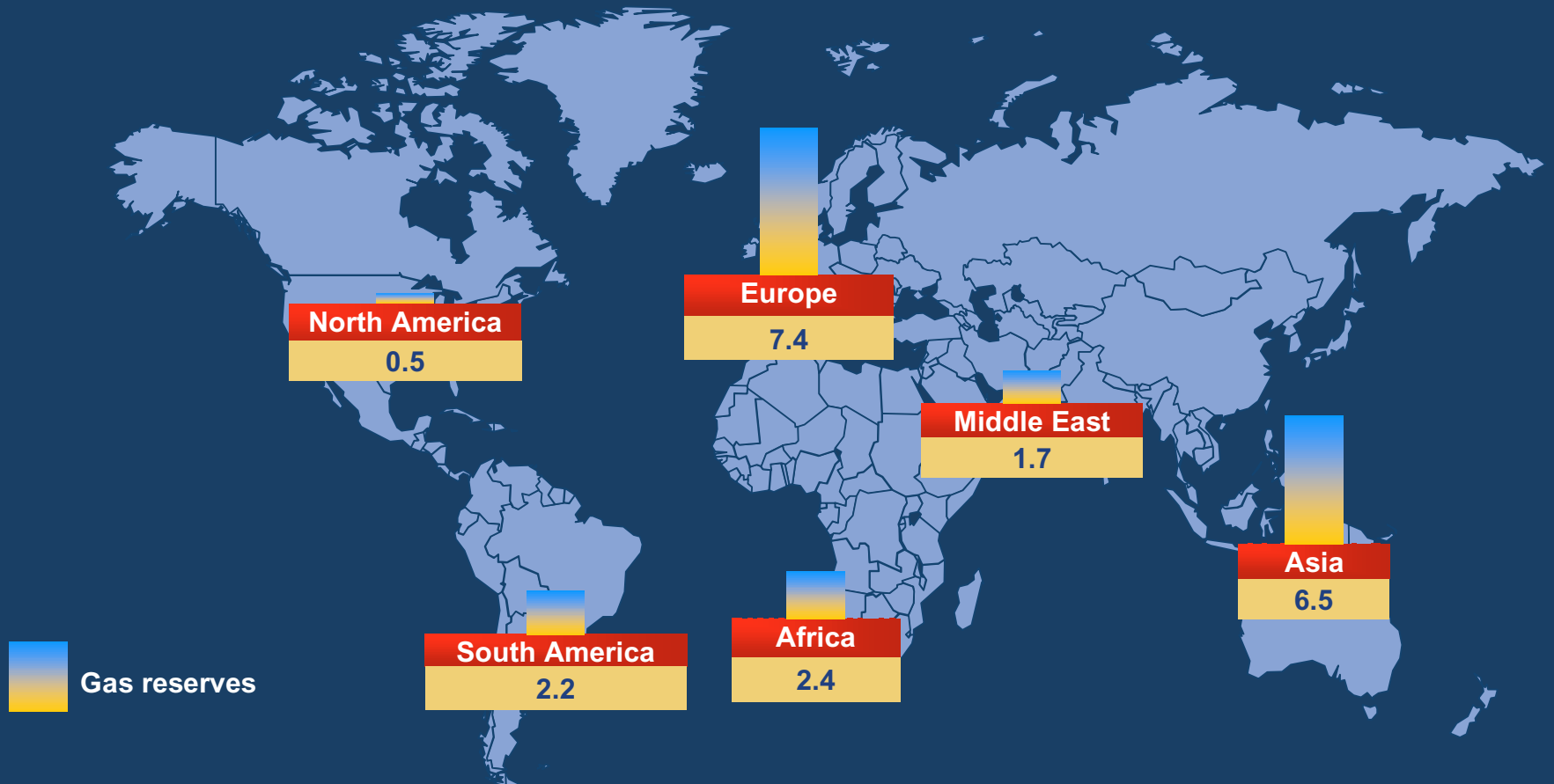


New context offers attractive opportunities

* source: Cedigaz

TotalFinaElf: well-positioned low-cost reserves

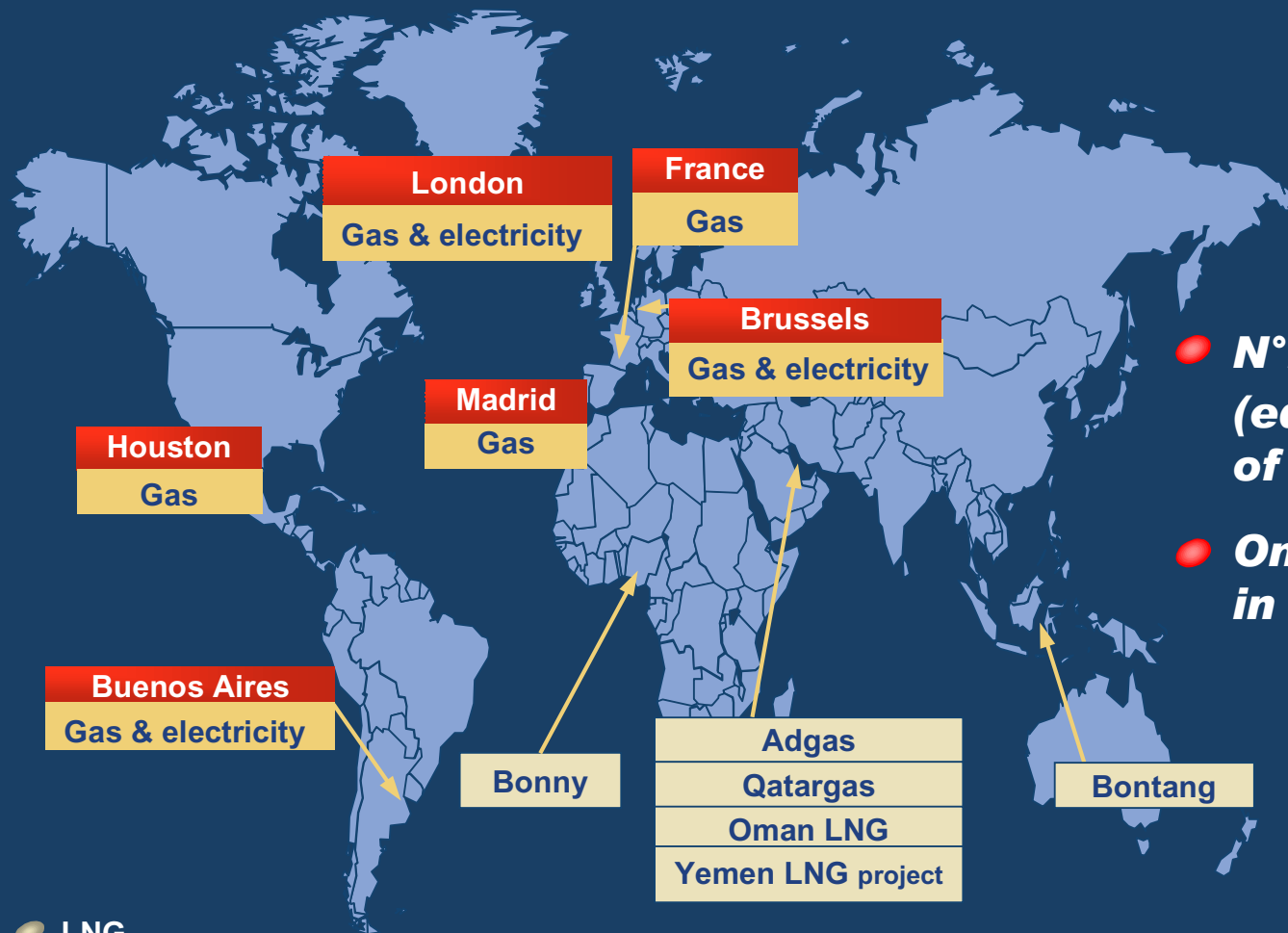
2000 gas reserves in Tcf



2000 proved SEC gas reserves: 20.7 Tcf
Ranking n°4 in gas reserves*

* among international oil companies

TotalFinaElf: far-reaching presence in gas & power marketing/trading



- **N°2 LNG player (equity interest in 50% of worldwide capacity)**
- **One of the leaders in gas trading**

- LNG
- Trading/marketing

Strategy: developments adapted to market specificities

- ***Trading & marketing gas in Europe***
- ***Playing a leading role in the Southern Cone***
- ***Securing outlets for large and diversified LNG supply***
- ***Strengthening presence through Gas & Power projects in the Middle East***

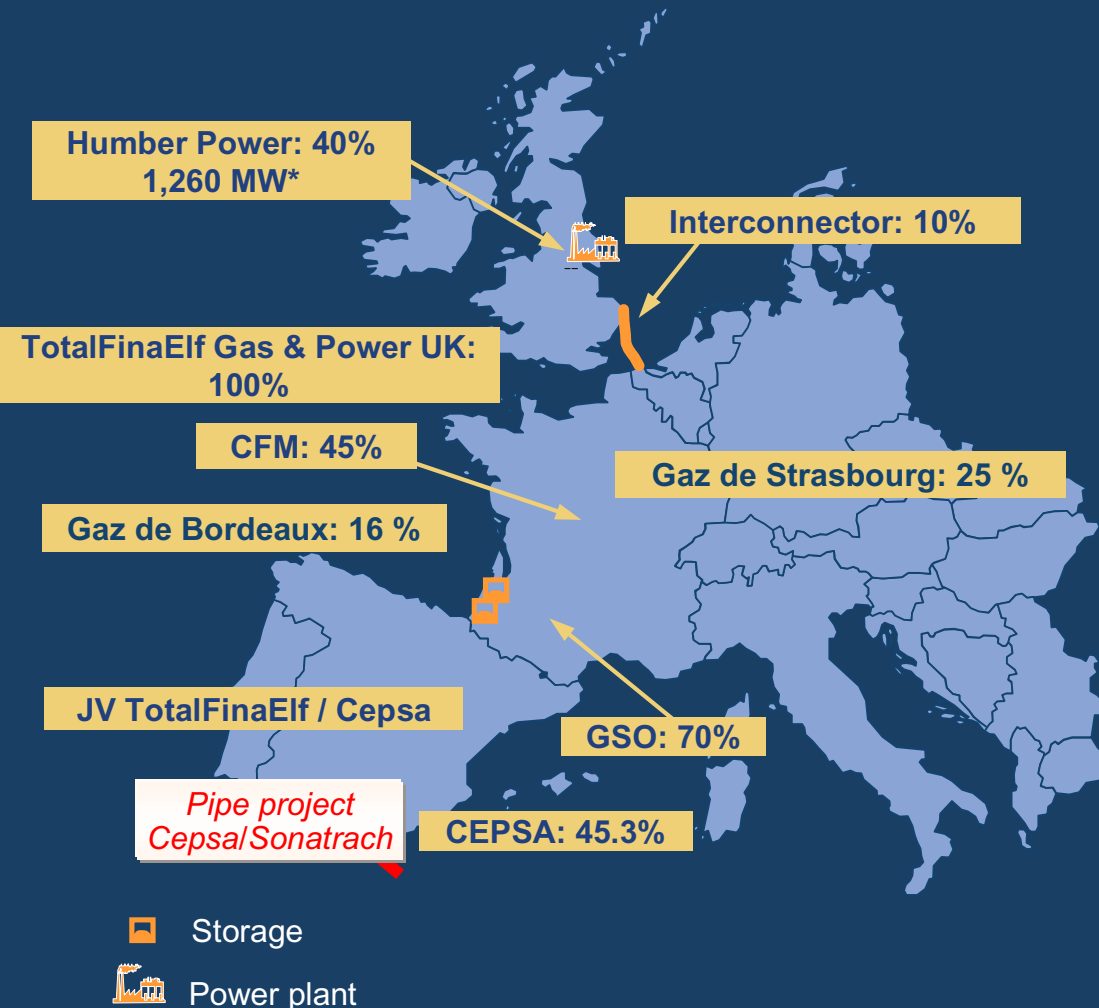
Western Europe: take advantage of deregulation

Capitalize on existing gas positions

- **First-rank upstream assets**
- **Strong positions in marketing**
 - France: second player, strong positions in storage
 - UK: 10% of IC market
 - Spain: Joint-venture with Cepsa

Focused developments

- **Developing gas hub in Southwest of France**
- **Establishing gas marketing & trading in continental Europe**
- **Building market share in Spain**

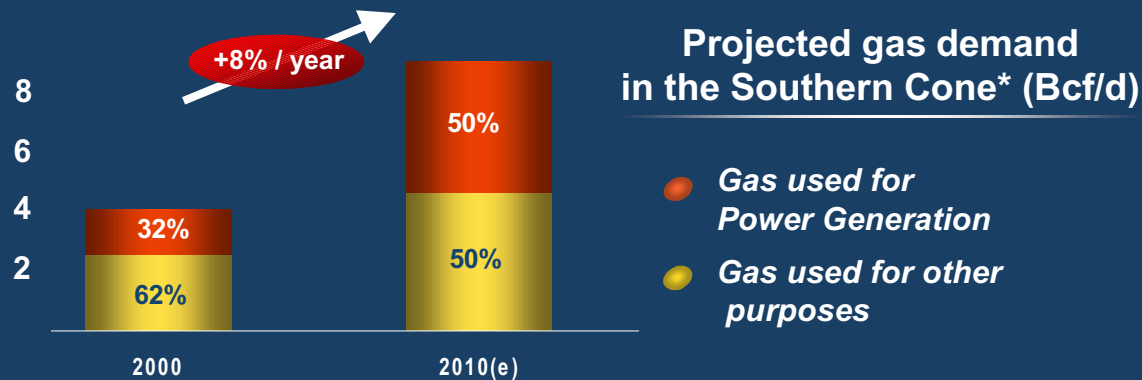


* 100%

Southern Cone: integration along the gas chain (I)

Trends

- Fast-growing energy demand in open markets:**



- Rapidly growing demand in South Brazil**

- Increasing connections within Mercosur countries (pipes and wires)**

* TotalFinaElf estimates

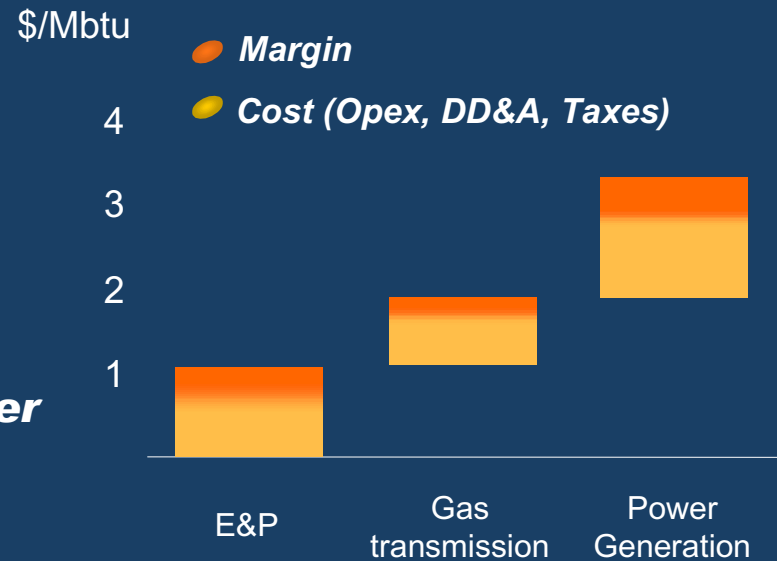
Southern Cone: integration along the gas chain (II)

Parameters driving profitability

- **Cost and location of upstream reserves**
- **Availability of gas transmission systems**
- **Demand / supply balance for gas and power**

Capture profitability along the gas chain

Example of margin allocation in Argentina



Southern Cone: integration along the gas chain (III)

Well-balanced positions

● **Strong Upstream base**

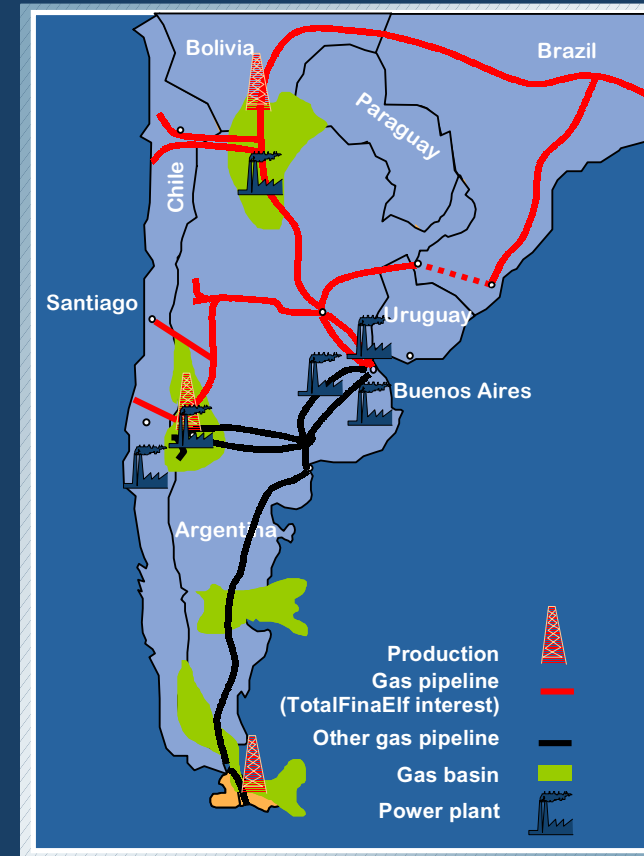
- Reserves: 9 Tcf*, production 2000: 232 Mcf/d

● **Well-established gas transmission position**

- Bolivia / Brazil line to supply South Brazil from Bolivia
- Gasandes to supply Chile from Argentina
- Central and North Argentina networks connecting Mercosur markets

● **Strong power generation base in Argentina****

- Second largest power producer (2,600 MW Group share)
- First gas consumer (10% of Argentinean's consumption)



Attractive investments in growing markets

* Group share (proved + probable)

** pending upon final approval

Strong LNG supply positions mainly focused for Asia



Secure outlets for the long-term

Middle East: growing presence through large-scale gas & power projects

● ***Taweelah / Abu Dhabi***

- acquisition and extension of the Taweelah A1 power station and desalination plant (TotalFinaElf: 20%)

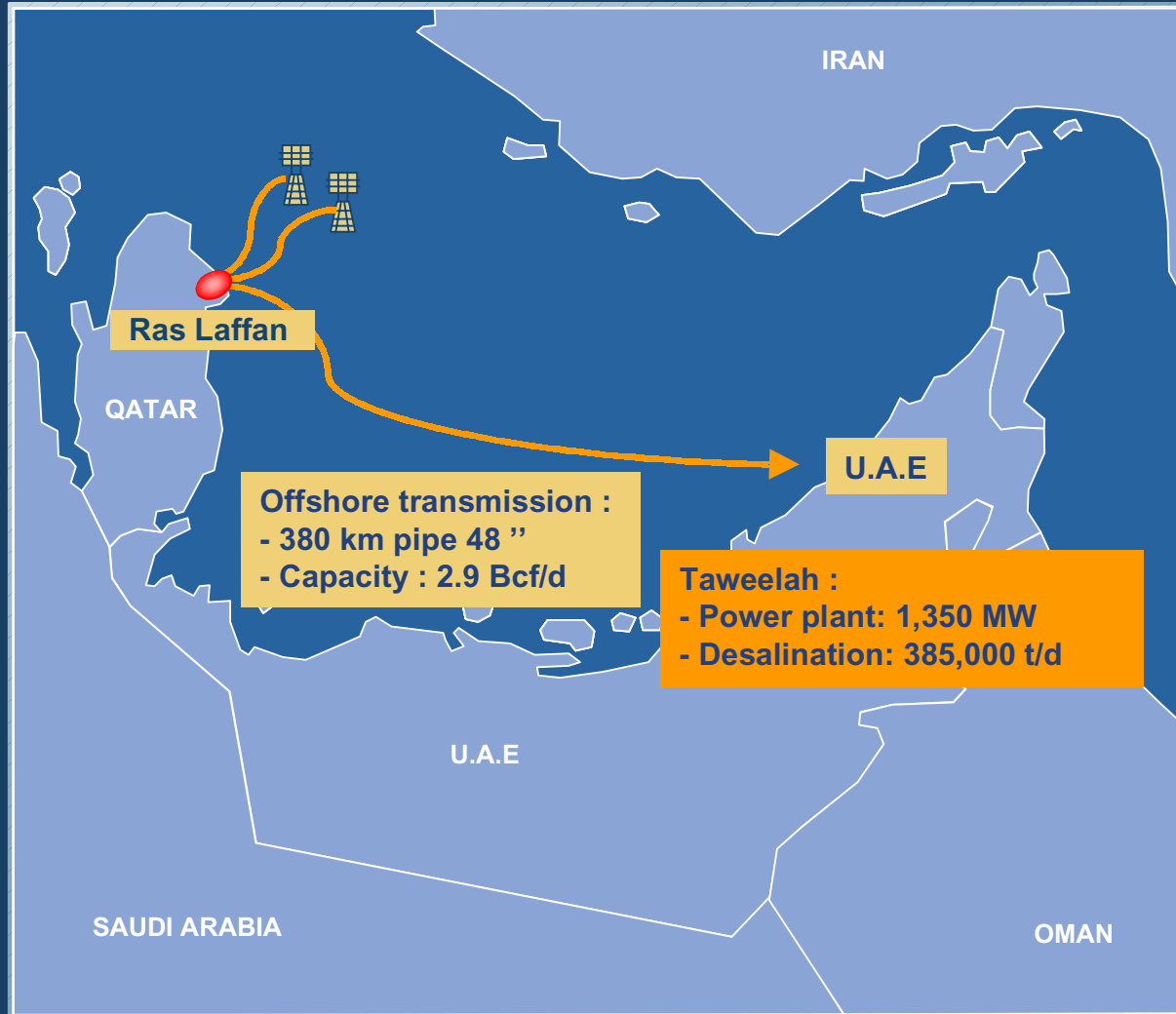
● ***Dolphin / Qatar-Abu Dhabi***

- marketing gas of the Dolphin project (TotalFinaElf: 24.5%)

● ***Core Venture 3 contract / Saudi Arabia***

- production, power generation, desalination, petrochemicals (TotalFinaElf: 30%)

Dolphin and Taweelah projects



Gas & Power: guidelines & priorities

- ***Opportunistic approach adapted to market trends & specific forces***
- ***Returns required to be in line with Group targets for all projects***



- ***Obtain accelerated monetization of Group's gas reserves***
- ***Capitalize on gas trading and marketing skills in deregulating markets***